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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator: Great Lakes Chemical Corporation

Address: 8 Minerals Management Inc., Suite 105,
501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well: ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion: ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership: ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hammond	Well No. 5	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Foreign Federal	Lease No. NM 03603-A
Location				
Unit Letter F	Feet From The 1840	North Line and 1750	Feet From The West	
Line of Section 35	Township 27N	Range 8W	NMPL San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Merit Oil Corporation	300 W. Arrington, Suite 300 Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit F Sec. 35 Twp. 27N Rge. 8W	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-25-77	Date Compl. Ready to Prod. 1-7-78	Total Depth 4686'	P.B.T.D. 4629'					
Elevations (DF, RKR, RT, GR, etc.) 6110' GR, 6122' KB	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4460'	Tubing Depth 4488' KB					
Perforations 4460'-4490', 4510'-4520', 4522'-4532'			Depth Casing Shoe 4688'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	8 5/8	231	200					
7 7/8	4 1/2	4688	1245					
	1 1/2	4488						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 66	Length of Test 3 hours	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Start-In) 1036	Casing Pressure (Start-In) 1036	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Manager (Signature)
Minerals Management Inc. (Title)

1-18-78 (Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 19 1978
BY [Signature]
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply recompleted wells.