Form 3160-5 (June 1990)	**UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5 Lease Designation and Serial No

NMNM-99735

6. If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

1 Type of Well

☐ Oil Well   ☒ Gas Well   ☐ Other

8 Well Name and No

Synergy 21-7-7 # 131

2. Name of Operator

OGRID (16348)

Synergy Operating, LLC

9. API Well No.

30-043-21023

3. Address and Telephone No

P.O. Box 5513, Farmington, NM 87499   **(505) 325-5449**

10 Field and Pool, or Exploratory

Basin Fruitland Coal

4 Location of Well (Footage, Sec, T R, M, or Survey Description)

Unit H, 1495' FNL, 1000' FEL, Sec 07, T21N - R07W

320 acres (E/2)

11 County or Parish, State

Sandoval County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandoment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
☒ Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Converion to Injection
	☒ Other: SUSPEND ACTIVITY	☐ Dispose Water

RCVD JUL17'07
OIL CONS. DIV.
DIST. 3

(Note Report results of multiple completion on Well Completion or recompletion Report and Log Form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work

10-19-2006   SM. RD 8-5/8" landing Jt. Screw on Casing head RU 11" Drilling Flange. NU 11" Hightech Shaffer 3000# BOP.
No diverter head for 11", just 9", will build one. Left Message on BLM Answering Machine of Impending BOP Test. SDFN.

10-20-2006   SM. RU Diverter Spool to BOP. Test Blind Rams to 480# for 10 mins good, Test Pipe Rams & Casing to 600# for 30 mins.
Chart Pressure Tests. Good. MU 7-7/8" bit (12-12-13) on 6-1/4" DCs and GIH tag cement at 72'. Drill out 65' of hard cement
Drain Pump & Lines. SDFN.

10-21-2006   SM. Warm Equipment. Drill ahead 7-7/8" hole w/ mud to 204'. Survey hole 204' @ 0.75 degree. Drill ahead from 204'
to 704'. Circulate hole clean. Drain pump & lines. Close pipe rams, secure well location. SDFN.

10-22-2006   SM. Drill ahead 7-7/8" Hole to TD of 861'. Circulate and Survey hole at 830' @ 2.0 degrees. COOH, laying down DP & DCs.
RU Jet West OH Loggers. Log 7-7/8" hole from 861' to surface w/ GR-Compensated Density-Calipher. RD Loggers. SDFN.

10-23-2006   SM. RU Casing Crew. Run 5-1/2" 15.5# K-55 LT&C Production Casing w/ Float Shoe & Float Collar up 1 Jt. Run total of
20 Jts, w/ ten (10) centralizers every other joint. Land Casing @ 857' KB, FC @ 815' KB. RD Casers. RU Key Cementers
Test Lines. Pump 15 bbls H2O ahead, then 114 sxs (234.8 ft3) 12.5 ppg Type 5 Cement w/ 2% sodium metasilcate, 3#/sk
phenoseal, 0.25#/sk celloflake (2.06 yield), tail w/ 50 sxs (66.0 ft3) 14.8 ppg same Type 5 Cement (1.32 yield), Drop Plug
Displace w/ 19.4 bbls Water @ 3.0 BPM. Bump Plug to 700#. Held Good. 21 bbls Good Cement to Surface. RD Release

14. I hereby certify that the foregoing is true and correct

Signed: _____   Title· Engineering Manager   Date· 11-29-2006
Thomas. E. Mullins   tom.mullins@synergyoperating.com

This space for federal or state office use

Approved by: _____   Title: _____   Date: _____
Conditions of approval if any

Title 18 U S C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements
or representations as to any matter within its jurisdiction

NMOCD