(July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

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SUBMIT IN DUPLICATE* FORM APPROVED

(See other in-structions ons reverse side)

OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

WELL COM	50	NEAU U	I FVI	D MANAGEI	MENI				420-3599
WELL OOM	PLETIO	N OR F	RECO	MPLETIO	N REPORT	AND LOG	37,7 ,1	6 IF INDIAN, ALLOTTE	
. TYPE OF WORK	OIL WEL	П	GAS WELI					7 UNIT AGREEMENT N	
TYPE OF WELL NEW WORK	_		PLUC	, C	·	,	r = ~ ~	MA NM-	K3135
WELL X OVER	DEEPE	<u> </u>	BACE		Othe	r ⁴⁵	2107	I WOTON	NM
NAME OF OPERATOR								Buena Suerte 3	Com 1T
Im Ridge Exploration Address and TELEPHONE NO								4	.0061
o Box 156 Bloomfie	30-045-32774 =								
. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)									Coal
Surface 1740' FNL X 1420' FWL							II SEC., T, R, M, OR BI	LOCK AND SURVEY	
top prod. Interval reported bel	ow							OR AREA	
total depth						"F" Sec.3-T25N-R11W			
			14. PERMIT	`NO.	DATE ISSUED	DATE ISSUED		12 COUNTY OR PARISH 13. STATE San Juan County NM	
DATE SPUDDED 16 DATE T.D REACHED 17.			E COMPL	(Ready to prod)	18. ELEVATIONS (I	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			19 ELEV. CASINGHEAD
12-24-05 12 TOTAL DEPTH, MD & TVD	2-29-05	5/24	67E	2 2-07 -	6,2	74'	GL		
	i i	CK T D, MD	SC I VD	22. IF MULTIF	•	23. INTERVALS DRILLED BY	1	TARY TOOLS	CABLE TOOLS
	/D 1561'	MD	TTOM NO	TVD		<u> </u>	X		26 MAS DIRECTION
PRODUCING INTERVAL(S), OF	I RIS COMPLET	юн10P, BO	TIOM, NA	ME (MD AND TVD)*				•	25. WAS DIRECTIONAL SURVEY MADE
172' - 1294' Fruitlar	nd Coal								
TYPE ELECTRIC AND OTHER I	OGS RUN								27. WAS WELL CORED
TTE EEDETRIC AND OTHER I	_	al Densit	y, high	Resolution I	Induction Log,	CBL LOG			27. WAS WELL CORED
					port all strings set in w	,			T
CASING SIZE/GRADE	WEIGHT		DEPTH SET (MD)		HOLE SIZE	 	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED
4 1/2" J-55 7" K-55		10.5# 20#		1602' 164'	6 3/4" 8 3/4"	-	Production used 210 sks Surface used 55 sks		
	1	<u>"</u>			0 0/1	- Cui	uoo uo	00 00 0.10	
SIZE TO		ER RECOR		SACKS CEMENT	• SCREEN (MD)	30.		TUBING RECORD	
SIZE TO	LIN P (MD)	ER RECOR		SACKS CEMENT	SCREEN (MD)	SIZE		DEPTH SET (MD)	PACKER SET (MD)
SIZE TO		,		SACKS CEMENT	SCREEN (MD)				PACKER SET (MD)
SIZE TO	P (MD)	воттом		SACKS CEMENT	32.	SIZE 2 3/8" ACID, SHOT, F	1	DEPTH SET (MD)	
PERFORATION RECORD (Inte	P (MD) rval, size and num	BOTTOM liber) SIZ	(MD)	NUMBER	32. DEPTH INTI	SIZE 2 3/8" ACID, SHOT, FERVAL (MD)	FRACTUF	DEPTH SET (MD) 1341' RE, CEMENT SQUEEZ MOUNT AND KIND OF M	E, ETC.
PERFORATION RECORD (Inte	P (MD) rval, size and num	BOTTON	(MD)		32.	SIZE 2 3/8" ACID, SHOT, FERVAL (MD)	FRACTUF	DEPTH SET (MD) 1341' RE, CEMENT SQUEEZ MOUNT AND KIND OF M gal 7% DI HCL w/ iron	E, ETC. IATERIAL USED Seq. clay stabilizer
PERFORATION RECORD (Inte	P (MD) rval, size and num	BOTTOM liber) SIZ	(MD)	NUMBER	32. DEPTH INTI	SIZE 2 3/8" ACID, SHOT, FERVAL (MD)	FRACTUF	DEPTH SET (MD) 1341' RE, CEMENT SQUEEZ MOUNT AND KIND OF M gal 7% DI HCL w/ iron I of 13cp 70Q Delta 14	E, ETC. IATERIAL USED Seq. clay stabilizer 40 frac foam, 1092 sk
PERFORATION RECORD (Inte	P (MD) rval, size and num	BOTTOM liber) SIZ	(MD)	NUMBER	32. DEPTH INTI	SIZE 2 3/8" ACID, SHOT, FERVAL (MD)	FRACTUF	DEPTH SET (MD) 1341' RE, CEMENT SQUEEZ, MOUNT AND KIND OF M 1981 7% DI HCL W/ iron 1 of 13cp 70Q Delta 14 20/40 brady s	E, ETC. IATERIAL USED Seq. clay stabilizer 40 frac foam, 1092 sk
PERFORATION RECORD (Inte INTERVAL 1272' -1294	P (MD) rval, size and num	BOTTON Iber) SIZ .38	(MD)	NUMBER 88	32. DEPTH INTI 1272' -	SIZE 2 3/8" ACID, SHOT, F REVAL (MD) 1294'	3000 g	DEPTH SET (MD) 1341' RE, CEMENT SQUEEZ MOUNT AND KIND OF M Jai 7% DI HCL w/ iron I of 13cp 70Q Delta 14 20/40 brady s	E, ETC. SEQ. Clay stabilizer For frac foam, 1092 sk and COVINTE LIBERT STATES COVINTE LIBERT STATES UIL CONS. I
PERFORATION RECORD (Inte INTERVAL 1272' -1294 TE FIRST PRODUCTION	P (MD) rval, size and num	BOTTON Iber) SIZ .38	(MD)	NUMBER 88 Flowing, gas lift	32. DEPTH INTI 1272' - PRODUCTION pumping—size and	SIZE 2 3/8" ACID, SHOT, F REVAL (MD) 1294'	3000 g	DEPTH SET (MD) 1341' RE, CEMENT SQUEEZ MOUNT AND KIND OF M Jai 7% DI HCL w/ iron I of 13cp 70Q Delta 14 20/40 brady s	E, ETC. IATERIAL USED Seq. clay stabilizer 10 frac foam, 1092 sk
PERFORATION RECORD (Inte INTERVAL 1272' - 1294 1272' - 1294 TE FIRST PRODUCTION	P (MD) rval, size and num	BOTTON SIZ .36	(MD)	NUMBER 88 Flowing, gas lift	32. DEPTH INTI 1272'- PRODUCTION pumping—size and	SIZE 2 3/8" ACID, SHOT, F REVAL (MD) 1294'	3000 g i,861 gal	DEPTH SET (MD) 1341' RE, CEMENT SQUEEZ MOUNT AND KIND OF M Jai 7% DI HCL w/ iron I of 13cp 70Q Delta 14 20/40 brady s	E, ETC. IATERIAL USED Seq. Clay Stabilizer 10 frac foam, 1092 sk and CCUD JUL 1E UIL COMS. I JS (Producing or sh)
TE FIRST PRODUCTION TEOF TEST 6-22-07	P (MD) rval, size and num PRODUC	SIZ .38	THOD (TE SIZE 375	NUMBER 88 Flowing, gas lift pr PROD'N. FOF TEST PERIO	32. DEPTH INTI 1272'- PRODUCTION pumping—size and	SIZE 2 3/8" ACID, SHOT, F ERVAL (MD) 1294'	3000 g i,861 gal	DEPTH SET (MD) 1341' RE, CEMENT SQUEEZ MOUNT AND KIND OF M gal 7% DI HCL w/ iron I of 13cp 70Q Delta 14 20/40 brady s	E, ETC. Seq. clay stabilizer fo frac foam, 1092 sk and CCVD JUL 16 UIL COMS. I US (Producing or sh) DIST. 3
PERFORATION RECORD (Inte INTERVAL 1272' -1294 TE FIRST PRODUCTION 6-22-07 TE OF TEST	P (MD) rval, size and num PRODUC	SIZ .38	THOD (E SIZE 375	NUMBER 88 Flowing, gas lift pr PROD'N. FOF TEST PERIO	32. DEPTH INTI 1272'- PRODUCTION pumping—size and	SIZE 2 3/8" ACID, SHOT, F ERVAL (MD) 1294' I type of pump GASMCF. 5	3000 g i,861 gai	DEPTH SET (MD) 1341' RE, CEMENT SQUEEZ. MOUNT AND KIND OF M gal 7% DI HCL w/ iron I of 13cp 70Q Delta 14 20/40 brady s L STATU	E, ETC. seq. clay stabilizer fo frac foam, 1092 sk and CUD JUL 1E UIL CONS. JS (Producing or sh) DIST. 3 GAS-OIL RATIO
PERFORATION RECORD (Inte INTERVAL 1272' -1294 TE FIRST PRODUCTIO 6-22-07 TE OF TEST H 6-22-07 DW. TUBING PRESS C 15	P (MD) Product OURS TEST 24 ASING PRES 15	SIZ . 36 CTION ME ED CHOK 0 SSUCALC 24-HO	THOD (E SIZE 375 ULATEI UR RAT	NUMBER 88 Flowing, gas lift po PROD'N. FOF TEST PERIO OIL-BBL.	J2. DEPTH INTI 1272' - PRODUCTION pumping-size and umping OIL-BBLS.	SIZE 2 3/8" ACID, SHOT, F ERVAL (MD) 1294' I type of pump GASMCF. 5	3000 g i,861 gai	DEPTH SET (MD) 1341' RE, CEMENT SQUEEZ. MOUNT AND KIND OF M JOI 17% DI HCL W/ iron I of 13cp 70Q Delta 14 20/40 brady s L STATU WATER-BBL. 35 ER-BBL. OIL GRA	E, ETC. Seq. clay stabilizer fo frac foam, 1092 sk and CCUD JUL 1E UIL COMS. UIL COMS. US (Producing or shi DIST. 3 GAS-OIL RATIO
PERFORATION RECORD (Inte INTERVAL 1272' -1294 TE FIRST PRODUCTIO 6-22-07 TE OF TEST H 6-22-07 DW. TUBING PRESS C	P (MD) Product OURS TEST 24 ASING PRES 15	SIZ . 36 CTION ME ED CHOK 0 SSUCALC 24-HO	THOD (E SIZE 375 ULATE) ULATE UUR RAT	NUMBER 88 Flowing, gas lift PROD'N. FOI TEST PERIO OIL-BBL.	J2. DEPTH INTI 1272' - PRODUCTION pumping-size and umping OIL-BBLS.	SIZE 2 3/8" ACID, SHOT, F ERVAL (MD) 1294' I type of pump GASMCF. 5	3000 g i,861 gai	DEPTH SET (MD) 1341' RE, CEMENT SQUEEZ MOUNT AND KIND OF M Jai 7% DI HCL w/ iron J of 13cp 70Q Delta 14 20/40 brady s L STATU WATER-BBL. 35 ER-BBL. OIL GRA	E, ETC. ATERIAL USED Seq. clay stabilizer 10 frac foam, 1092 sk and CCUD JUL 1F UIL COMS. US (Producing or sh DIST. 3 GAS-OIL RATIO AVITY-API (CORR
PERFORATION RECORD (Inte INTERVAL 1272' -1294 TE FIRST PRODUCTIO 6-22-07 TE OF TEST H 6-22-07 DW. TUBING PRESS C 15	P (MD) PRODUC OURS TEST 24 ASING PRES 15 (Sold, used for	SIZ . 36 CTION ME ED CHOK 0 SSUCALC 24-HO	THOD (E SIZE 375 ULATEI UR RAT	NUMBER 88 Flowing, gas lift PROD'N. FOI TEST PERIO OIL-BBL.	J2. DEPTH INTI 1272' - PRODUCTION pumping-size and umping OIL-BBLS.	SIZE 2 3/8" ACID, SHOT, F ERVAL (MD) 1294' I type of pump GASMCF. 5	3000 g i,861 gai	DEPTH SET (MD) 1341' RE, CEMENT SQUEEZ. MOUNT AND KIND OF M JOI 17% DI HCL W/ iron I of 13cp 70Q Delta 14 20/40 brady s L STATU WATER-BBL. 35 ER-BBL. OIL GRA	E, ETC. ATERIAL USED Seq. clay stabilizer 10 frac foam, 1092 sk and CCUD JUL 1F UIL COMS. US (Producing or sh DIST. 3 GAS-OIL RATIO AVITY-API (CORR
PERFORATION RECORD (Inte INTERVAL 1272' -1294 TE FIRST PRODUCTIO 6-22-07 TE OF TEST 6-22-07 OW. TUBING PRESS C 15 DISPOSITION OF GAS	P (MD) PRODUC OURS TEST 24 ASING PRES 15 (Sold, used for	SIZ . 36 CTION ME ED CHOK 0 SSUCALC 24-HO	THOD (E SIZE 375 ULATE) ULATE UUR RAT	NUMBER 88 Flowing, gas lift PROD'N. FOI TEST PERIO OIL-BBL.	J2. DEPTH INTI 1272' - PRODUCTION pumping-size and umping OIL-BBLS.	SIZE 2 3/8" ACID, SHOT, F ERVAL (MD) 1294' I type of pump GASMCF. 5	3000 g i,861 gai	DEPTH SET (MD) 1341' RE, CEMENT SQUEEZ MOUNT AND KIND OF M Jai 7% DI HCL w/ iron J of 13cp 70Q Delta 14 20/40 brady s L STATU WATER-BBL. 35 ER-BBL. OIL GRA	E, ETC. ATERIAL USED Seq. clay stabilizer 10 frac foam, 1092 sk and CCUD JUL 1F UIL COMS. US (Producing or sh DIST. 3 GAS-OIL RATIO AVITY-API (CORR

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

38.

GEOLOGIC MARKERS

recoveries);	1		T-			
FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.	1	ТОР	
Nacimiento	Surface			NAME	MEAS. DEPTH	TRUE
Ojo Alamo	341'					VERT. DEPT
Kirtland	456'					
Fruitland Coal	1049'					ļ
Pictured Cliffs	1306'					
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