

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NOO-C-1420-3599	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotment	
2. NAME OF OPERATOR Elm Ridge Exploration Co. LLC		7. UNIT AGREEMENT NAME N/A NM- 87137	
3. ADDRESS AND TELEPHONE NO. Po Box 156 Bloomfield NM 87413		8. FARM OR LEASE NAME, WELL NO NOTON NM	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1740' FNL X 1420' FWL At top prod. Interval reported below At total depth		9. API WELL NO 30-045-32774-0051	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan County	
DATE ISSUED		13. STATE NM	
15. DATE SPURRED 12-24-05	16. DATE T.D. REACHED 12-29-05	17. DATE COMPL (Ready to prod) 5/24/07	18. ELEVATIONS (DF, RKB, RT, GR, ETC)* 6,274' GL
20. TOTAL DEPTH, MD & TVD 1610' MD TVD 1561' MD TVD		21. PLUG BACK T D, MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <input checked="" type="checkbox"/> ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1272' - 1294' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, high Resolution Induction Log, CBL LOG		27. WAS WELL CORED	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE
4 1/2" J-55	10.5#	1602'	6 3/4"
7" K-55	20#	156' 164'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2 3/8"
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
			1341'
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)
1272' - 1294'	.38	88	1272' - 1294'
		AMOUNT AND KIND OF MATERIAL USED	
		3000 gal 7% DI HCL w/ iron seq. clay stabilizer	
		8,861 gal of 13cp 70Q Delta 140 frac foam, 1092 sk	
		20/40 brady sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 6-22-07	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) pumping		STATUS (Producing or shut in) DIST. 3
DATE OF TEST 6-22-07	HOURS TESTED 24	CHOKE SIZE 0.375	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS 15	CASING PRESS 15	CALCULATE 24-HOUR RATE	OIL-BBLS. GAS--MCF. WATER--BBL. GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented		TEST WITNESSED BY Tim Duggan	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Shala Okeley

TITLE

Production Assistant

DATE

7/9/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD

ACCEPTED FOR RECORD

12 2007

FARMINGTON FIELD OFFICE
BY *T. Salyers*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Nacimiento	Surface		
Ojo Alamo	341'		
Kirtland	456'		
Fruitland Coal	1049'		
Pictured Cliffs	1306'		