Form 3160-5 (November 1994)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM A	PPROVE	Đ
OMB No	1004-01	3:
Expires Ju	ly 31, 19	96

5. Lease Serial No.

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		sals to drill or reenter an	6. If Indian, Allottée or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.			Jicarilla Apache Tribe of
SUBMIT I	N TRIPLICATE - Other	r instructions on reverse si	670
Oil Well X	Gas Well Other		8. Well Name and No.
<ol><li>Name of Operator</li></ol>	Jicarilla 398 B #2		
Elm Ridge Explorat	ion Co., LLC		9. API Well No.
3a. Address		3b. Phone No. (include are	
PO Box 156 Bloom		(505) 632-3476 ext. 2	
4. Location of Well (Fo	otage, Sec., T., R., M., or Survey I	Description)	Ballard Pictured Cliffs
			11. County or Parish, State
750 FSL X 790 FW Sec.15-T23N-R4W			Rio Arriba, NM
12. CHECK APPROPE	RIATE BOX(ES) TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMIS	SION TYPE OF AC	CTION	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity  Recomplete
If the proposal is to deep	Casing Repair Change Plans Change Plans Convert to In Pleted Operations (clearly state all perent directionally or recomplete horizontal	S Name of the standard of the	Recomplete Other  Temporarily Abandon  Water Disposal  te of any proposed work and approximate duration thereof and true vertical depths of all pertinent markers and zones.  Required subsequent reports shall be filed within 30 days
Final Abandonment of the Proposed or Complete Proposed or Complete Of the Proposed or Complete Of the Bond under whe Following completion of the Testing has been complete determined that the site is read	Casing Repair Change Plans  Change Plans  Convert to In  Pleted Operations (clearly state all perent directionally or recomplete horizonts in the work will be performed or presented operations. If the operation of Final Abandonment Notices shall yfor final inspection)	Plug and Abandon  principle Plug Back  retinent details, including estimated starting data ally, give subsurface locations and measured a rowde the Bond No on file with BLM/BIA.  In results in a multiple completion or recomple be filed only after all requirements, including	Temporarily Abandon  Water Disposal  te of any proposed work and approximate duration thereof
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Final Abandonment  3 Describe Proposed or Com If the proposal is to deep Attach the Bond under wh Following completion of th Testing has been complete determined that the site is read  Elm Ridge Explorat  4. I hereby certify that	Casing Repair Change Plans Change Plans Convert to In Pleted Operations (clearly state all peren directionally or recomplete horizonts that the work will be performed or prentional management of the operation o	Plug and Abandon Plug Back Interest of the Board Plug Back Including estimated starting data ally, give subsurface locations and measured rowde the Bond Na on file with BLM/BIA. In results in a multiple completion or recomple be filed only after all requirements, including to plug and abandon this well	Temporarily Abandon  Water Disposal  te of any proposed work and approximate duration thereof and true vertical depths of all pertinent markers and zones. Required subsequent reports shall be filed within 30 days etion in a new interval, a Form 3160-4 shall be filed once ng reclamation, have been completed, and the operator has according to the attached procedure.  RCVD JUL 19'0  OIL CONS. DI  DIST. 3  Production Assistant  July 12, 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



#### Plugging Program for Jicarilla 398 B #2:

Plug 1: With end of tubing at 2801', spot 16 sx balanced plug (including excess) from 2801' to 2267' to cover perforations, top of Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo. Pull up and reverse circulate with 2 tubing volumes of water.

Plug 2; With end of tubing at 1270', spot 5 sx balanced plug (including excess) from 1270' to 1170' to cover top of Nacimiento. Pull up and reverse circulate with 2 tubing volumes of water.

Plug 3: With end of tubing at 143', spot 6 sx balanced plug (including excess) or sufficient volume to cover across surface casing shoe from 143' to surface. TOOH with tubing.

Cut off wellhead 3' below surface. Install dry hole marker. Reclaim location.

## **Elm Ridge Resources**

### **Pertinent Data Sheet**

Well Name: Jicarilla 398 B #2

Footage: 750' FSL and 790' FWL Location: Section 15, T23N, R4W Rio Arriba County, NM

**API No.:** 30-039-23967

Field: Ballard Pictured Cliffs

**Elevation:** 7183' GR **TD:** 2900' KB

**PBTD:** 2840' KB

**Completed:** 12/17/92

#### **Casing Record:**

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
6-1/4"	5-1/2"	14#	J-55	93'	42 ft <sup>3</sup> (Circ. to surface)
4-3/4"	2-7/8"	6.5#	N-80	2894'	330 ft <sup>3</sup> (Circ. to surface)

Tubing Record: 1-1/4" IJ tbg. set at 2761'

#### **Formation Tops:**

San Jose Surface
Nacimiento 1220'
Ojo Alamo 2317'
Kirtland 2452'
Fruitland 2534'
Pictured Cliffs 2751'
Lewis 2urface 1220'
2317'
2452'
2528'

Perforation Record: 2751-2768'

Wellbore Diagram Jicarilla 398 B #2 SW/4 Sec. 15, T23N, R4W Rio Arriba County Co., NM API #30-039-23967

#### Before

6-1/4" OH 5-1/2" 14# set @ 93' Circulated cmt to surface TOC: Circulated to surface

Nacimiento 1220'

Ojo Alamo 2317' Kirtland 2452' Fruitland 2534'

Pictured Cliffs 2751' Lewis 2828'

Pictured Cliffs perfs: 2751-2768'

PBTD: 2840' KB 2-7/8" 6.5# slimhole casing set @ 2894' TD: 2900'

Wellbore Diagram Jicarilla 398 B #2 SW/4 Sec. 15, T23N, R4W Rio Arriba County Co., NM API #30-039-23967

#### After

6-1/4" OH 5-1/2" 14# set @ 93' Circulated cmt to surface

Plug 3: With EOT at 143', spot 6 sx, or sufficient volume to cover inside casing from 143' to surface

Nacimiento 1220'

Plug 2: With EOT at 1270', spot 5 sx to cover from 1270-1170'

Ojo Alamo 2317'

Kirtland 2452'

Fruitland 2534'

Pictured Cliffs 2751'

Lewis 2828'

Plug 1: With EOT at 2801', spot 16 sx to cover from 2804-2267'

Pictured Cliffs perfs: 2751-2768'

PBTD: 2840' KB

2-7/8" 6.5# slimhole casing set @ 2894' TD: 2900'

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment

Well: 2 Jicarilla 398 B

#### **CONDITIONS OF APPROVAL**

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Nacimiento plug to 1146' 1046'.

You are also required to place cement excesses per 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.