Form 3160-5 (November 1994)

#### UNITED STATES ( DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996 5. Lease Serial No.

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SUNDRY	NMNN	NMNM-036253			
Do not use this abandoned well.		dian, Allottee or Tribe Name			
		ctions on reverse side	* _ *	nit or CA/Agreement, Name and/or N	
1. Type of Well		المراجع المرا	TOUR MIN		
X Oil Well Gas Well	Other	210 FARAUIS	8. Wel	l Name and No.	
2. Name of Operator	•		E.W. I	E.W. Mudge #7	
Elm Ridge Exploration Co.,	LLC		9. API	Well No.	
3a. Address		3b. Phone No. (include area	5-25962		
PO Box 156, Bloomfield, NN	1 87413	505-632-3476	10. Field	d and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)	Bisti L	ower Gallup	
660' FSL X 660' FEL			11. Cou	nty or Parish, State	
SEC.16-T25N-R11W (SE/S	E, Unit P)		San Ju	uan County, NM	
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NAT	URE OF NOTICE, REPORT	OR OTHER DA	ιΤΑ	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Fracture Treat R	roduction (Start/Re- eclamation	Well Integrity	
Subsequent Report	Casing Repair Change Plans		ecomplete emporarily Abando	Other	
Final Abandonment Notice	Convert to Injection	Plug Back V	ater Disposal		
Attach the Bond under which the work Following completion of the involved op Testing has been completed Final Abdetermined that the site is ready for final inspection. This well is incapable of procaccording to the attached procaccording to the attached procaccording to the structure.	erations. If the operation results in andonment Notices shall be filed contion.)	a multiple completion or recompletion only after all requirements, including i	in a new interval, a reclamation, have been	Form 3160-4 shall be filed once completed, and the operator has	
assoranig to the attached pr				RCVD JUL19'07	
				OIL CONS. DIV.	
				pist. 3	
				·	
14. I hereby certify that the foregoing	g is true and correct				
Name (Printed/Typed)	lackey i	Title	roduction Tec	hnician	
Signature	locker	Date	July 4, 200		
	THE SPACE	OR FÉDÉRAL OR STÂTE U			
Approved by Original Sign	ed: Stephen Mason	Title	Da	te JUL 1 8 2007	
Conditions of approval, If any, are attached, certify that the applicant holds legal or equi which would entitle the applicant to conduct	itable title to those rights in the sub				
Title 18 U.S.C. Section 1001, makes it fraudulent statements or representation	a crime for any person knowin		lepartment or agenc	y of the United States any false, fictit	

(Instructions on reverse)

#### Plugging Program for E.W. Mudge #7:

Plug 1: Set retainer at 4787'. Squeeze below retainer with 19 sacks. Spot & Certainer to cover across perforations and top of Gallup. to \$678' \tau 100 ft.

Plug 2: Spot 17 sack balanced plug from 2047-1947' to cover 100' across Cliff House top.

Plug 3: Spot 17 sack balanced plug from 1658-1558' to cover 100' across Chacra top.

Plug 4: Spot 64 sack balanced plug from 1277-765' to cover 100' across Pictured Cliffs and Fruitland.

Plug 5: With end of tubing at 476', pump 60 sx, or sufficient volume to bring cement to surface inside 5-1/2" casing.

Note: All volumes include excess.

#### **Elm Ridge Exploration**

#### **Pertinent Data Sheet**

Well Name: E.W. Mudge #7

**Footage:** 660' FSL and 660' FEL **Location:** Section 16, T25N, R11W

County: San Juan County, NM

**API No.:** 30-045-25962

Field: Bisti Lower Gallup Elevation: 6409' KB TD: 5075' KB

**PBTD:** 5026' KB

**Completed:** 8/15/84

#### **Casing Record:**

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	8-5/8"	24#	J-55	426'	354 ft <sup>3</sup> (Circ. cement to surface)
7-7/8"	5-1/2"	15.5#	K-55	5069'	1812 ft <sup>3</sup> (Circ. cement to surface)

**Tubing Record:** 150 jts 2-3/8" tbg (1/8/02)

**Rod Record:** 193 rods (2/28/05)

**Formation Tops:** 

Nacimiento Surface

Ojo Alamo Not Logged (behind surface casing)
Kirtland Not Logged (behind surface casing)

Fruitland 815'
Pictured Cliffs 1227'
Lewis 1347'
Chacra 1608'

Cliff House 1997'
Menefee 2725'
Point Lookout 3724'
Mancos 3903'
Gallup 4787'

Perforations: Gallup: 4906-4930'

# Wellbore Diagram E.W. Mudge #7 SE/4 Sec. 16, T25N, R11W San Juan County, NM API #30-045-25962

#### Before

	ampeterns III Im	7425
Ojo Alamo Not Logged		
Kirtland Not Logged		8-5/8" 24# set @ 426'. Circ. cmt to surface. 12-1/4" OH
		<b>7</b>
		•
Fruitland 815'		
Pictured Cliffs 1227'		
Lewis 1347'		
~		
Chacra 1608'		
Cliff House 1997'		
Manuala - 07051		
Menefee 2725'		
Point Lookout 3724'		
Mancos 3903'		
Gallup 4787'		193 rods (size unknown)
		193 rods (size unknown) Perfs: 4906-4930' 150 its. 2-3/8" tbg

PBTD: 5026' 5-1/2" 15.5# set @ 5069'

## Wellbore Diagram E.W. Mudge #7 SE/4 Sec. 16, T25N, R11W San Juan County, NM API #30-045-25962

#### After

Ojo Alamo Not Logged		
Kirtland Not Logged		8-5/8" 24# set @ 426'. Circ. cmt to surface. 12-1/4" OH
2	N. Lind	Plua 5: With end of tubing @ 476', pump 60 sx,
		or sufficient volume to bring cement to surface inside 5-1/2" casing.
	/	•
Fruitland 815'		
Pictured Cliffs 1227'		Plug 4: Set 64 sx balanced plug from 1277-765
Lewis 1347'		
Chacra 1608'	Section of the sectio	Plug 3: Set 17 sx balanced plug from 1658-1558'
Cliff House 1997'		Plug 2: Set 17 sx balanced plug from 2047-1947'
CIIII House 1997	7000.7700	Flug 2. Get 17 SX bajanced plug nom 2047 1017
Menefee 2725'		•
Point Lookout 3724'		,
Mancos 3903'		
Gallup 4787'		Plug 1: Set retainer @ 4787'. Sqz 19 sx below retainer. Spot 6 sx on top of retainer.
		Perfs: 4906-4930' 150 jts. 2-3/8" tbg
		PBTD: 5026' 5-1/2" 15.5# set @ 5069'
21	CHESTER LA	5 172 10.0# 30t to 5005

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

<b>Attachment</b>	to notice of
Intention to	Abandon:

Re: Permanent Abandonment

Well: 7 E.W: Mudge

#### **CONDITIONS OF APPROVAL**

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Bring the top of the Gallup plug to 4678'

You are also required to place cement excesses per 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.