

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. 2007 JUL -9

5. Lease Serial No.
NMNM-76862
6. If Indian, Allottee or Tribe Name
M 11: 42
7. If Unit or CA/Agreement, Name and/or No.
01 NM
8. Well Name and No.
Colleen Simpson #1
9. API Well No.
30-045-27233
10. Field and Pool, or Exploratory Area
Bisti Lower Gallup
11. County or Parish, State
San Juan County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Elm Ridge Exploration Co., LLC
3a. Address
PO Box 156, Bloomfield, NM 87413
3b. Phone No. (include area code)
505-632-3476
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL X 1650' FEL
SEC.25-T25N-R12W (SW/SE, Unit O)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is incapable of production. Elm Ridge Exploration requests approval to plug and abandon this well according to the attached procedure.

RCVD JUL 19'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Amy Mackey Title Production Technician
Signature [Signature] Date June 28, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by Original Signed: Stephen Mason Title Date JUL 18 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Plugging Program for Colleen Simpson #1:

Plug 1: Set retainer at 4634'. Squeeze below retainer with 19 sacks. Spot ⁸ sacks on top of retainer to cover across perforations and top of Gallup. ^{to 4532' + 50' excess}

Plug 2: Spot 17 sack balanced plug from 1942-1842' to cover 100' across Cliff House top.

Plug 3: Spot 17 sack balanced plug from 1516-1416' to cover 100' across Chacra top.

Plug 4: Spot ¹⁷ 20 sack balanced plug from ⁷⁷ 1177-1050' to cover 100' across Pictured Cliffs and Fruitland.

Fruitland 848'-748'

Plug 5: ~~Perf 4 holes at 317'~~. With end of tubing at 367', pump 42 sx, or sufficient volume to bring cement to surface inside 5-1/2" casing.

Note: All volumes include excess.

Pertinent Data Sheet

Completed: 3/17/89

Perforations: Gallup: 4747-4757'

Wellbore Diagram
Colleen Simpson #1
SE/4 Sec. 25, T25N, R12W
San Juan County, NM
API #30-045-27233

Before

Ojo Alamo Not Logged

Kirtland Not Logged

8-5/8" 24# set @ 267'. Circ. cmt to surface.
12-1/4" OH

Fruitland Coal 1100'

Pictured Cliffs 1127'

Lewis 1288'

Chacra 1466'

Cliff House 1892'

Menefee 2536'

Point Lookout 3546'

Mancos 3710'

Gallup 4634'

Perfs: 4747-4757'
2-3/8" tbq landed @ 4785'

PBTD: 4875'
5-1/2" 15.5# set @ 4928'

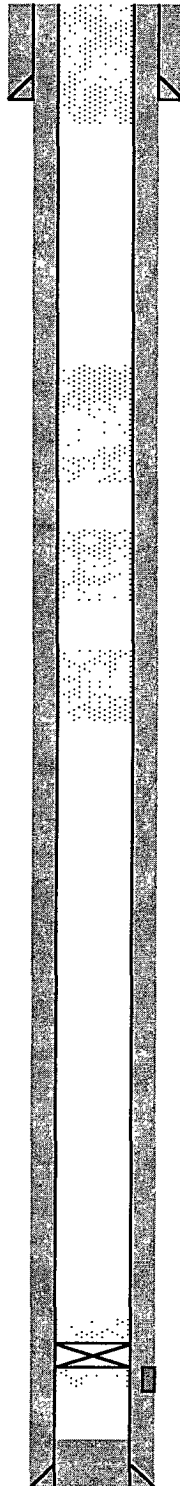
Colleen Simpson #1 WBD
6/28/2007

Wellbore Diagram
 Colleen Simpson #1
 SE/4 Sec. 25, T25N, R12W
 San Juan County, NM
 API #30-045-27233

After

Ojo Alamo Not Logged

Kirtland Not Logged



8-5/8" 24# set @ 267'. Circ. cmt to surface.
 12-1/4" OH

Plug 5: Perforate 4 holes @ 317'. With end of tubing
 @ 367', pump 42 sx of cement, or sufficient volume
 to bring cement to surface inside 5-1/2" casing.

Fruitland Coal 1100'

Pictured Cliffs 1127'

Lewis 1288'

Plug 4: Set 20 sx balanced plug from 1177-1050'

Chacra 1466'

Plug 3: Set 17 sx balanced plug from 1516-1416'

Cliff House 1892'

Plug 2: Set 17 sx balanced plug from 1942-1842'

Menefee 2536'

Point Lookout 3546'

Mancos 3710'

Gallup 4634'

Plug 1: Set retainer @ 4634'. Sqz 19 sx below retainer.
 Spot 6 sx on top of retainer.
 Perfs: 4747-4757'
 2-3/8" tbq landed @ 4785'

PBTD: 4875'
 5-1/2" 15.5# set @ 4928'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Colleen Simpson

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Gallup plug to 4532'
 - b) Place the Pictured Cliffs plug from 1177' - 1077'.
 - c) Place the Fruitland plug from 848' – 748'.

You are also required to place cement excesses per 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.