

# BURLINGTON RESOURCES

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BURLINGTON NM

## PRODUCTION ALLOCATION FORM

Distribution:  
RSC.San Juan Prod Acctng  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: 7/10/2007

API No.  
**30039256830000**  
DHC No. **DHC2198AZ**  
Lease No. **NMSF-079002**

Well Name  
**SAN JUAN 30-6 UNIT**

Well No.  
**#36A**

Unit Letter	Section	Township	Range	Footage	County, State
<b>P</b>	<b>008</b>	<b>T030N</b>	<b>R006W</b>	<b>895 FSL &amp; 1105 FEL</b>	<b>Rio Arriba County, New Mexico</b>

Completion Date	Test Method
<b>1/13/1997</b>	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	295 MCF	69%		69%
DAKOTA	134 MCF	31%		31%
	429			

RCVD JUL 16 '07  
OIL CONS. DIV.  
DIST. 3

JUSTIFICATION OF ALLOCATION: Allocation for the Mesaverde and Dakota commingle: Percentages are based on isolated flow tests from Mesaverde and Dakota formations. Well has never produced oil; therefore, oil allocation will be the same as gas.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	7-13-07	Geo	599-6365
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Priscilla Shorty			

NMOCD *B*