

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078772

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED
BLM

210 FARMINGTON, NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT COM #358A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29955

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
2005' FNL & 1295' FEL, SE/4 NE/4 SEC 34-T32N-R06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Set surface csg

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

07-08-2007 Circ & cond mud. POOH & stand back in derrick. RU casers, run 9 5/8" csg, guide shoe, 1 jt csg, insert float, 6 jts csg = 320' + landing jt = 337'. 9 5/8" csg shoe set @ 337' on 7/7/07 @ 10:30 a.m. hrs, 7 jts, 36#, J-55, ST&C, R3, VYK csg = 320'. RU cementers, cmt 9 5/8" csg @ 337', shoe depth, single slurry cmt job, 10 bbls fresh water spacer, 215 sxs Type 5 cmt + 2% CaCl-2 + .POL- E- Flake + 20.87 bbl water = 45 bbl (254 CuFt) slurry @ 15.40 ppg. Displace w/ 22 bbl water. Bump plug from 75 to 120 psi, PD @ 12:00 hrs. Check float, good, 5 bbl cmt returns to surface. TOC on surface csg @ surface. RD cementers & WOC. Back out landing jt, NU BOP & related equip. Test BOP & related equip, low test to 250 psi for 5 min, high test to 1500 psi for 10 min. Test 9 5/8" csg to 1500 psi for 30 mins, everything tested good. ✓

RCVD JUL 17 07
OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

JUL 16 2007

FARMINGTON FIELD OFFICE
BY TL Savers

Surface hole TD ?

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 12, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Include 5.22 OH And TD

NR000

not posted - K