

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED
JUL 13 AM 9:46

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SUBMIT IN TRIPLICATE

1	Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5	Lease Designation and Serial No NMSF-078772
2	Name of Operator WILLIAMS PRODUCTION COMPANY	6	If Indian, Allottee or Tribe Name
3	Address and Telephone No PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7	If Unit or CA, Agreement Designation
4	Location of Well (Footage, Sec., T, R., M., or Survey Description) 2325' FSL & 1765' FEL, NW/4 SEC 03-T31N-R06W	8	Well Name and No. ROSA UNIT #238A
		9	API Well No 30-039-29967
		10	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
		11	County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06-25-2007 MIRU, mix spud mud, PU 9 7/8" bit & mud motor. Drl mouse & rat hole.

06-26-2007 Spud well @ 0600 hrs, 06/25/07, drl 12 1/4" surface hole from 0' to 355' (TD surface hole @ 2000 hrs, 6/25/07). Circ & cond mud, TOOH, RU casers & run 9 5/8" csg, guide shoe, 1 jt csg, insert float, 6 jts csg = 330' + landing jt = 345', 9 5/8" csg shoe set @ 345' on 6/25/07 @ 22:00 hrs, 7 jts, 36#, J-55, LT&C csg = 329'. RU cementers, cmt 9 5/8" csg @ 345', shoe depth, single slurry cmt job, 10 bbls FW spacer, 250 sxs Type III cmt + 2% CaCl-2 + .25#/sx Cello Flake + 39.91 bbls water = 95.4 bbl slurry @ 14.5 PPG. Displace w/ 23 bbl water. Bump plug from 75 to 300 psi, PD @ 23.10 hrs, check float, good, 20 bbl cmt returns to surface, TOC on surface csg @ surface. RD cementers & WOC.

06-27-2007 Back out landing jt, install WH, NU BOP. Test BOP & related equipment to 250 psi low for 5 mins & 1500 psi high for 10 mins, test 9 5/8" csg to 1500 psi for 30 mins, all tested good. MU tricone bit, TIH, tag up @ 296', drill cmt, insert float, cmt & shoe jt form 296' to 345', CO from 345' to 355'. Rotary drill 8 3/4" hole from 355' to 409', POOH, PU directional BHA, TIH, directionally drill 8 3/4" hole from 409' to 641'.

Continued on Back

14 I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Tracy Ross

Title Sr. Production Analyst

Date July 9, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

06-28-2007 Directionally drilling 8 3/4" hole from 591' to 1397'.

06-29-2007 Directionally drilling 8 3/4" hole from 1397' to 2150', rotate & slide.

06-30-2007 Directionally drilling 8 3/4" hole from 2150' to 2338', rotate & slide. Circ hole, jet & clean mud tank for mud up @ 2338'. Directionally drilling 8 3/4" hole from 2338' to 2495', rotate & slide. Circ & cond hole from bit, BHA trip, TOOH for bit & BHA change. PU bit #3 & stabilizer & TIH to 2401'. Wash & ream from 2401' to 2495'.

07-01-2007 Directionally drilling 8 3/4" hole from 2495' to 2659', rotate & slide. Circ hole & determine problem down hole, TOOH LD MWD & motor #1, PU Motor #2 & MWD orientate same. XO #2 draw works torque converter, TIH w/ BHA #2, survey & orientate. Directionally drilling 8 3/4" hole from 2659' to 2668', rotate & slide.

7-02-2007 Directionally drilling 8 3/4" hole from 2668' to 3215', rotate & slide.

07-03-2007 Directionally drilling 8 3/4" hole from 3215' to **3360'** (TD intermediate hole @ 1130 hrs, 7/2/07). Circulate & condition hole @ 3360'. Short trip to HWDP SLM, TIH, circulate & condition hole @ 3360', LD DP & BHA, XO rams to 7" & RU casing crew to start running 79 jts 7", K-55, 23#, LTC csg.

07-04-2007 Run 79 jts 7", 23#, K-55, LT&C csg, cmt nose guide shoe on bottom & float insert on top of 1st jt. Landed csg @ 3356', float @ 3308' TMD & 3020' TVD. Circ csg to bottom land & test mandrel. RU BJ Svc & cmt as follows, lead slurry 500 sxs (1055 cu.ft., 187 bbls) Premium Lite w/ 8% gel + 1% CaCl + 2% Phenoseal & 1/4# /sx Cello Flake. Tail slurry 50 sxs (70 cu.ft., 13 bbls) Type III + 1/4# sk Cello Flake, 1% CaCl. Displace 7" csg w/ 130.5 bbls FW, PD @ 11:33 a.m. 7/3/07, circ out 41 bbls cmt to surface, TOC on intermediate csg @ surface, check float, held ok. ND BOP. Release rig @ 1800 hrs, 7/3/07.

2007/02 JT