

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078764

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No
ROSA UNIT #183B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30087

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)
590' FNL & 2180' FEL, NW/4 NE/4 SEC 19-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other ☐ Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

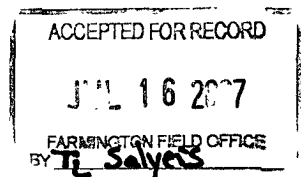
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

06-22-2007 MIRU, NU BOPE, **press test 4.5", 10.5# liner, 7", 23# csg & blind rams to 1500 psi, lost 60 psi 30 min, good test**, bleed off press, PU 2 3/8", 4.7#, J-55, EUE tbg & TIH w/ 3 7/8" bit to 3182', secure well & SDFW.

06-25-2007 PU 2 3/8" tbg & cont TIH, RU PS, DO 10' of cmt to 6101', circ clean, PU to 6014', secure well & SDON.

06-26-2007 Pressure test csg & pipe rams to 3500 psi for 15 mins, good test, bleed off pressure. Spot 500 gals 15% HCl across PLO formation, TOO H w/ bit. RU WL, **perf PLO in acid bottoms up w/ 3 1/8" sfg, 0.34" dia holes, 1 spf from 5649' to 6014', total of 60 holes**, SDFN.

Continued on Back



14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 12, 2007

RCVD JUL 17 2007
OIL CONS. DIV.
DIST. 3

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

06-27-2007 Press test lines, BD PLO 30 bpm @ 750#, 24 bbls 15% Hcl & 95 ballsealers, flush w/ 176 bbls, balled off 3490#, retrv 94 balls w/ 58 hits w/ junk basket. 1st stage frac (PLO) started @ 10:30, ended @ 10:50, AIR = 105 bpm, MIR = 106 bpm, ATP = 2771#, MTP = 2992#, ISIP = 108#, frac PLO 106 bpm @ 2787# w/ 238 bbl slickwater pad, 1875 bbls w/ 9820# 14/30 lt prop @ .1, .2, .3 ppg, 85 bbls w/ 3160# 20/40 sand @ 1ppg, flush w/ 171 bbls, WLS 4.5" CIBP @ 5620', test to 3500#, perf CH/Menefee w/ 3 1/8" sfg, 0.34" dia, 1 spf, from 5192' to 5602', total of 60 holes. BD CH/MEN 31 bpm @ 1100#, 24 bbls 15% Hcl & 90 ballsealers, flush w/ 175 bbls, balled off @ 3890#, retrv 67 balls, 49 hits, 2nd stage frac(CH/M) started @ 14:45, ended @ 15:05, AIR = 97 bpm, MIR = 104 bpm, ATP = 2148#, MTP = 2400#, ISIP = 225#. Frac CH/MEN w/ 104 bpm @ 2347#, 238 bbl slickwater pad, 1082 bbls & 10,100# 14/30 lt prop @ .1, .2, .3 ppg, 93 bbls & 3160# 20/40 @ 1 ppg, flush w/ 165 bbls. RD BJ, NU BOPE, TIH to LT & unload fluid, turn well over to flowback hand.

06-28-2007 Unload water @ LT, TIH, CO 26' of fill 5586' to CIBP @ 5614', DO CIBP, TIH, CO 23' of fill w/ 12 bph mist 6070' to PBTD @ 6093', PU to 5070', turn well over to FB hand, NF well on blooie line, rec est 270 bbls fluid in 24 hr, total bbls rec 380.

06-29-2007 NF well on blooie line overnight, return's 5 bph water, TIH from 5070' to PBTD @ 6093', no fill, blow well around w/ air 4 hrs, return's 7 bph water, bypass air, PU to 5070', NF well on blooie line, NF well on blooie line, evaporate pit, fluid recovered in 24 hrs = 99.5 bbls, total fluid recovered = 479.5 bbls.

06-30-2007 NF well on blooie line, evap pit, fluid recovered in 24 hrs = 6.75 bbls, total fluid recovered = 486.25 bbls.

7-01-2007 NF well on blooie line, return's .25 bph water, heavy gas, flare well & evaporate pit. Recovered 6 bbls in 24 hr, total fluid recovered 485.5 bbls.

07-02-2007 TIH to PBTD @ 6093', no fill, TOOH w/ 3 7/8" bit, start in hole w/ 1/2" muleshoe, turn well over to FB hand, NF well on blooie line & evap pit.

07-03-2007 NF well overnight, evap pit, TIH w/ prod tbg, land 2 3/8", 4.7#, J-55, EUE tbg as follows; top down w/ KB corr, 185 jts, 1.78" F-nipple @ 6011', 1 jt, 1/2 muleshoe @ 6045', top perf 5192', bottom perf 6014', ND BOPE, NU tree & test 1000#, pump off check @ 400#, flow well back up tbg & csg to get air out. RD, release rig @ 2350 hrs, 7/3/07.

2734/12 JT

6000