Submit 3 Copies 10 Appropriate District Office		ew Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO. 30-039-30126
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE
District IV	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-347-26
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name SAN JUAN 31-6 UNIT
1. Type of Well: Oil Well Gas Well X Other			8. Well Number 42g
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817
3. Address of Operator PO BOX 4289			10. Pool name or Wildcat
Farmington, NM 87499		Blanco Mesaverde/Basin Dakota	
4. Well Location	2005	NODEN	7.497
		NORTH line and 930	
Section 36 Township 31N Range 6W NMPM CountyRIO ARRIBA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6548' GL			
Pit or Below-grade Tank Application or			
			ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
		•	•
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS	SUB: REMEDIAL WOR! COMMENCE DRI CASING/CEMENT	LLING OPNS. P AND A
OTHER:		OTHER: Casing Re	eport [X]
13. Describe proposed or compl of starting any proposed wo		state all pertinent details, and	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
or recompletion. 07/03/07 MIRU Bearcat #4. NU BC hole to intermediate TD @ 3820' on	P - PT ok. PT csg to 600# 07/05/07. Circulate hole.	/30min. Good test. RIH & ta	ng cmt @ 190'. Drill out cmt. Drill 8 3/4"
Pump 459 sx (1287 cf - 229 bbl) Pre POZ Type V cmt w/2% Bentonite, 3	em Plus Type III cmt w/3% .5 ppx Phenoseal, 0.2% C	Bentonite, 0.5 pps pheno s	/10 bbl wtr. 20 bbl gel wtr, 10 bbl wtr. eal. Tail w/81 sx (108 cf - 19 bbl) 50/50 lad-9. Had full returns throughout job but
did not circulate cmt back to surface			7
11.6#, J-55 LT&C csg; 160 jnts 4 1/ Preflush w/30 bbl gel wtr. Pump 438	Good test. Drill 6 1/4" hole 2", 10.5#, J-55 csg; 25 jnt: 3 sx (635 cf - 113 bbl) 50/ 1 g and displace w/128 bbl	e to TD @ 8 <u>12</u> 2' on 07/10/0' s 4 1/2", 11.6#, J-55 LT&C 50 POZ Type V cmt w/2% I	7. Circ hote. 07/1/07 RIH w/10 jnts 4 1/2", csg on top & set @ 8120'. RU to cmt. Bentonite, 3.5 pps phenoseal, 0.2% CFR-3, 3.03 hrs 07/11/07. ND BOP. RDMO RCVD JUL 17'07 OIL CONS. DIU.
			DIST. 3
			e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE Jugat 7	and t	ITLE Regulatory Specialist	DATE 07/16/2007
Type or print pame Juanita Farrell	E		ell@conocophillipFedephone No. (505)326-9597
APPROVED BY: A. Ville	າ	Denuty Oil o	•
	hueva T	TLE Dietri	Gas Inspector, DATE III 2 0 2007
Conditions of Approval (if any):	hueva T	ITLE Distri	Gas Inspector, DATE JUL 2 0 2007