Office	State of New Mexico	Form C-103
<del></del>	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNAL MION BRIGGON	30-039-30165
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, Nivi 8/303	6. State Oil & Gas Lease No.
87505	AND DEPORTS ON WITH A S	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name SAN JUAN 30-5 UNIT
1. Type of Well: Oil Well Gas	Well Other	8. Well Number 47G
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator PO BOX 4289		10. Pool name or Wildcat
Farmington, NM 87499		Blanco Mesaverde/Basin Dakota
4. Well Location		The state of the s
Unit Letter D : 670	feet from the NORTH line and 70	5feet from theWESTline
Section 17 Township 30N Range 5W NMPM CountyRIO ARRIBA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6322 'GL  Pit or Below-grade Tank Application  or Closure		
		tance from peoplet surface water
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON 🔲 CH	ITION TO:  JG AND ABANDON ☐ REMEDIAL WOR  ANGE PLANS ☐ COMMENCE DR  ILTIPLE COMPL ☐ CASING/CEMEN	ILLING OPNS. P AND A
OTHER:	OTUED/Cosing P	onort V
OTHER: OTHER: OTHER: Casing Report  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
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