BURLINGTON 12 PM 3:36 RESOURCES							Distribution. BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 atus ELIMINARY	
PRODUCTION ALLOCATION FORM TON NO							NAL 🔯	
Commingle Type							te: 7/10/2007	
SURFACE DOWNHOLE Type of Completion							1 No. 30-045-33376	
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							IC No. DHC2184AZ	
							ase No. NMNM-2995	
Well Name BURNT MESA							Well No. #2B	
Unit Letter	Section Township Range Footage					County, State		
L	26	T032N	R007W	2040' FSL & 92	25' FWL	San Juan County, New Mexico		
Completion Date Test Method								
12/01/2006 HISTORICAL   FIELD TEST [					DJECTED	OTHER		
FORMATION			GAS	PERCENT	CONDENSATE		PERCENT	
MESAVERDE			513 MCFD	68%			68%	
DAKOTA			238 MCFD	32%	32%			
			751	<del></del>		RCVD JUL 16'07 MIL CONS. DIV.		
							DIST. 3	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVED BY			DATE 7- 13-07	TITLE 600	)		PHONE 519-1345	
x phon with			7-10-07	7 Engineer	Engineer		505-599-4043	
Julian Car	rillo	\						
x hieraly take			1/10/0	[ Engineering	Engineering Tech.		)5-326-9533	
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