Submit 3 Copies To Appropriate District Office		State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Winierals and Natural Resources			WELL API NO.		
District II	OIL CONSERVATION DIVISION				0-045-33580	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE 6. State Oil & C	FEE 🛇	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	·			6. State Off & C	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name McGrath		
PROPOSALS.)				8. Well Number	ŗ,	
1. Type of Well: Oil Well Gas Well X Other				#3S		
2. Name of Operator				9. OGRID Number		
Burlington Resources Oil & Gas Company LP				14538		
3. Address of Operator				10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289				Basin Fruitland Coal		
4. Well Location						
Unit Letter B: 165' feet from the North line and 1505' feet from the East line						
Olit Letter _B .	105 lect from the	North	mic and13	oos leet from the	Last IIIC	
Section 3	Township 29N			IPM San Juan	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
				· .	mana and a second	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
				SEQUENT_R		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	Ш	REMEDIAL WOR	к 📙	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND  ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND 🗆		
OTHER				oud		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
7/12/07 MIRU AWS 580. NU BO	P. PT-OK. 7/13/07 Spud 8	-3/4" hole	: @ 1200 hrs. Drille	ed ahead to 250'.	Circ. Hole. RIH w/5 its of	
7/12/07 MIRU AWS 580. NU BOP. PT-OK. 7/13/07 Spud 8-3/4" hole @ 1200 hrs. Drilled ahead to 250'. Circ. Hole. RIH w/5 jts of 7" 20#, J-55 casing and set @ 218'. RU to cement. Pumped 150 sx (192 cf – 34 bbls slurry) Type III cement with 3% CaCl2 and 1/4 pps celloflake. Displaced w/7.6 bbls FW. Circ. 10 Bbls cement to surface. WOC. 7/14/07 PT casing to 600#/30 min. Good test.						
					RCVD JUL18'07 OIL CONS. DIV. DIST. 3	
I hereby certify that the information	n above is true and complet	e to the he	est of my knowledge	e and helief I furt	her cartify that any nit or helow-	
grade tank has been/will be constructed of						
SIGNATURE Patsy	lug T	TITLE <u>Sr</u>	. Regulatory Specia	ılist DATE _	7/16/07 .	
Type or print name Patsy C	Clugston E-mail add	ress: nch	ugston@br-inc.com	Telephone No	. 505-326-9518	
- Jpe or print miller I may C		2000. pol	agoionaor mo.com	. Telephone 140	. 505 520-7510	
(This space for State use)						
Deputy Oil & Gas Inspector,						
	1 /2		District	#3	IIII O o 0000	
APPPROVED BY Conditions of approval, if any:	Janveva 1	TITLE			DATE JUL 2 0 2007	