

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/10/2007

API No. 30-045-33704

DHC No. DHC2285AZ

Lease No. SF-078571

Well Name

DAY B

Well No.

#4M

Unit Letter
F

Section
07

Township
T027N

Range
R008W

Footage
**1640' FNL & 1740'
FWL**

County, State
**San Juan County,
New Mexico**

Completion Date

06/15/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

610 MCFD

PERCENT

63%

CONDENSATE

PERCENT

63%

DAKOTA

360 MCFD

37%

970

RCVD JUL 13 '07
OIL CONS. DIV.
DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

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