



# PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/11/2007

API No. 30-045-33712  
DHC No. DHC2621AZ  
Lease No. NM-012641

Well Name  
**BLANCO**

Well No.  
**#13**

|                         |                      |                          |                       |                                             |                                                         |
|-------------------------|----------------------|--------------------------|-----------------------|---------------------------------------------|---------------------------------------------------------|
| Unit Letter<br><b>J</b> | Section<br><b>26</b> | Township<br><b>T031N</b> | Range<br><b>R008W</b> | Footage<br><b>2170' FSL &amp; 1955' FEL</b> | County, State<br><b>San Juan County,<br/>New Mexico</b> |
|-------------------------|----------------------|--------------------------|-----------------------|---------------------------------------------|---------------------------------------------------------|

|                                      |                                                                                                                                                                     |
|--------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Completion Date<br><b>06/12/2007</b> | Test Method<br>HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> |
|--------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| FORMATION | GAS      | PERCENT | CONDENSATE | PERCENT                            |
|-----------|----------|---------|------------|------------------------------------|
| MESAVERDE | 660 MCFD | 77%     |            | 77%                                |
| DAKOTA    | 199 MCFD | 23%     |            | 23%                                |
|           | 859      |         |            | RCVD JUL 13 2007<br>OIL CONS. DIV. |
|           |          |         |            | DIST. 3                            |

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

| APPROVED BY                                 | DATE    | TITLE             | PHONE        |
|---------------------------------------------|---------|-------------------|--------------|
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