									Distribution: BLM 4 Copies Regulatory
ConocoPhillips (NE 12 PM 3: 33								Accounting Well File Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM CHRISTON NM								Status PRELIMINARY ☐ FINAL ☑ REVISED ☐	
Commingle Type								Date: 7/10/2007	
SURFACE DOWNHOLE Type of Completion								API No. 30-045-33779	
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC2520AZ	
								Lease No. B-11125-81	
Well Name WALKER COM LS								Well No. #2B	
Unit Letter	Section	Township	1 1		Footage				ounty, State
M	32	T031N	R009W	540	0' FSL & 920)' FWL			Juan County, ew Mexico
Completion	Date	Test Meth	fethod				L		CW INDAICO
06/16/2	2007	HISTORIO	PRICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTH					IER	
FORMATION			GAS		ERCENT	CONDENSATI		E	PERCENT
MESAVERDE			814 MCFD		59%				59%
DAKOTA			577 MCFD		41%				41%
			1391					RCVD JUL 16'07	
		`\							NL CONS. DIV. DIST. 3
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.									
APPROVED BY,			DATF.		TITLE		PHONE		
x Julier Court			7-10-07		Engineer			505-599-4043	
Julian Car	rillo								
x Wen	difta	fre_	7/10/0	7_	Engineering Tech.			505-326-9533	
Wendy Payne									

ACCEPTED FOR PRICEPAD

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FARMINGTON FELD OFFICE

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