SURFACE DOWNHOLE Type of Completion  NEW DRILL RECOMPLETION PAYADD COMMINGLE DHC No. DHC2461AZ  Lease No. SF-078138  Well Name  MARX FEDERAL  Unit Letter Section Township Range 7  N 20 T030N R011W 945' FSL & 1470' FWL San Juan County, New Mexico  Completion Date 64/16/2007 HISTORICAL FIELD TEST PROJECTED OTHER 58%  FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 1422 MMCF 58% 58%  DAKOTA 1036 MMCF 42% 42%  PAYS COUNTY STATE SECTION OF ALLOCATION: These percentages are based upon 9 section EUR analysis for the Mesaverde and Dakota formations. Oil was not present during flow test operations For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.  APPROVED BY DATE TITLE PHONE  X JULY AMRO 7/10/07 Engineer 505-326-9533  Wendy Payre	BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM  Commingle Type									BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006  Status PRELIMINARY FINAL REVISED Date: 7/10/2007	
Well Name  MARX FEDERAL  Unit Letter Section Township Range Footage County, State  N 20 T030N R011W 945' FSL & 1470' FWL San Juan County, New Mexico  Completion Date Test Method  04/16/2007 HISTORICAL FIELD TEST PROJECTED OTHER  FORMATION GAS PERCENT CONDENSATE PERCENT  MESAVERDE 1422 MMCF 58% 58%  DAKOTA 1036 MMCF 42% 42%  POUR HISTORICAL OF SECTION OF ALLOCATION: These percentages are based upon 9 section EUR analysis for the Mesaverde and Dakota formations. Oil was not present during flow test operations For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.  APPROVED BY DATE TITLE PHONE  X JUNC Cant 7-/6-07 Engineer 505-599-4043  VIOLATION FIGURE DIVIDITE OF SECTION OF SECT	SURFACE DOWNHOLE Type of Completion								API No. <b>30-045-33924</b> DHC No. <b>DHC2461AZ</b>		
N 20 T030N R011W 945' FSL & 1470' FWL San Juan County, New Mexico  Completion Date Test Method  HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☐  FORMATION GAS PERCENT CONDENSATE PERCENT  MESAVERDE 1422 MMCF 58% 58%  DAKOTA 1036 MMCF 42% 42%  PASS PERCENT CONDENSATE PERCENT  MESAVERDE 1422 MMCF 58% 58%  DAKOTA 1036 MMCF 42% 42%  PUBLICINES, DIU. DIST. 3  JUSTIFICATION OF ALLOCATION: These percentages are based upon 9 section EUR analysis for the Mesaverde and Dakota formations. Oil was not present during flow test operations For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.  APPROVED BY DATE TITLE PHONE  X MOS Cant 7-/6-07 Engineer 505-599-4043  Julian Carrillo  X MING MARION 505-326-9533	MARX FEDERAL					Footage	Well No. #1M			No.	
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FORMATION  GAS  PERCENT  CONDENSATE  PERCENT  MESAVERDE  1422 MMCF  58%  DAKOTA  1036 MMCF  42%  2458  JUSTIFICATION OF ALLOCATION: These percentages are based upon 9 section EUR analysis for the Mesaverde and Dakota formations. Oil was not present during flow test operations For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.  APPROVED BY  DATE  TITLE  PHONE  X  APPROVED BY  DATE  TITLE  PHONE  X  AUGUSTIAL 13'07  III 13'07											
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APPROVED BY  DATE  TITLE  PHONE  X Julian Carrillo  X Length Julian Carrillo  X Length Julian Tech.  DATE  Title  PHONE  505-599-4043  Fulian Carrillo  Engineering Tech.  505-326-9533	JUSTIFICATION OF ALLOCATION: These percentages are based upon 9 section EUR analysis for the Mesaverde and Dakota formations. Oil was not present during flow test operations For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil										
Yulian Carrillo  X LUNCH FUGAL 7/10/01 Engineering Tech. 505-326-9533	APPROVE	O BY				- 12/4/4/4/4/4/4/4/4/4/4/4/4/4/4/4/4/4/4/4			PHONE		
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