

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/10/2007

API No. 30-045-34147

DHC No. DHC2530AZ

Lease No. SF-078571

Well Name

**DAY B**

Well No.

**#4N**

Unit Letter  
**N**

Section  
**07**

Township  
**T027N**

Range  
**R008W**

Footage  
**895' FSL & 1935' FWL**

County, State  
**San Juan County,  
New Mexico**

Completion Date

**06/25/2007**

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	158 MCFD	39%		39%
DAKOTA	252 MCFD	61%		61%
	410			

RCVD JUL 13 '07  
OIL CONS. DIV.  
DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X <i>Julian Carrillo</i>	7-10-07	Engineer	505-599-4043
Julian Carrillo			
X <i>Wendy Payne</i>	7/10/07	Engineering Tech.	505-326-9533
Wendy Payne			