

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 JUL 13 AM 9:47

SUBMIT IN TRIPLICATE

RECEIVED

BLM
210 FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1675' FNL & 395' FEL, SE/4 NE/4 SEC 09-T31N-R06W

5. Lease Designation and Serial No.
NMSF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #156C

9. API Well No.
30-045-34245

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Set surface csg

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-07-2007 Drl rat & mouse holes. Spud well on 7/6/07 @ 13:30 hrs. Rotary drill 12 1/4" surface hole from 0' to 350'. Circ hole clean, POOH & stand back in derrick. RU casers & run 9 5/8" surface csg in 12 1/4" hole, guide shoe, 1 jt csg, insert float, 6 jts csg = 325.75'+ landing jt = 338' shoe depth. 7 jts, K-55, 36#, ST&C csg = 325.75'. RD casers, good csg job. RU cementers, cmt 9 5/8" csg in hole, WOC, NU & test BOP.

07-08-2007 Cmt 9 5/8" csg in 12 1/4" surface hole, single slurry cmt job, 180 sxs (254 cu.ft.) Type III cmt + 2% CaCl-2 + 1% Phenoseal + 29 bbls fresh mix water = 45 bbls slurry @ 14.5 PPG. Displace w/ 22.6 bbls FW, bump plug @ 160 psi, PD @ 06:17 hrs on 7/7/7, 12 bbls cmt returns to surface, good cmt job. TOC on surface csg @ surface. WOC. Prepare to NU & test boplay out landing jt. NU BOP & choke manifold. Test BOP, choke manifold, all related lines & equip. Low test @ 250 psi for 5 min, high test @ 2000 psi for 10 min. Test csg @ 1500 psi for 30 min, all tested good. Function test Koomey unit from unit & floor, good tst. TIH, drill cmt, insert float, cmt guide shoe from 295' to 338'. CO from 338' to 350'. Drill 8 3/4" hole from 350' to 403', kick off point for 8 3/4" directional hole.

ACCEPTED FOR RECORD

JUL 16 2007

FARMINGTON FIELD OFFICE

BY T. Salyers

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr Production Analyst

Date July 12, 2007

RCVD JUL 17 07
OIL CONS. DIV.
DIST 3

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC