Energy, Minerals and Natural Resources   March 4, 2004	Submit 3 Copies To Appropriate District Office	State of New Me				C-103
District II   30-045-33913   30-045-33913   30-045-33913   31-0190 W. Grand Ave., Arresis, NM 88210   1220 South St. Francis Dr. Santa Fe, NM 87505   S. Indicate Type of Lease STATE   FE STATE   F	District I	Energy, Minerals and Natur	ral Resources		March	14, 2004
Solition						
122U SOUTH St. Francis Dr.   STATE   FEE   South States Pd.   Azroc, NM 87410   Santa Fe, NM 87505   6. State Oil & Gas Leuse No.   Santa Fe, NM 87505   6. State Oil & Gas Leuse No.   S7305   6. State Oil & Gas Leuse No.   S7305   7. Lease Name or Unit Agreement Name Control Use THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLIG BACK TO A DIFFERENT RESERVOR USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCI   8. Well Number   #2.48A   9. OGRID Number   #2.48A   9. OGRID Number   #2.48A   9. OGRID Number   10. Pool name of Wildcat   Pool nam			1.5			
Santa Fe, NM 87505   6. State Oil & Gas Lease No.			icis Dr.		FEE 🖂	~
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFFEN OR PLUG BACK TO A DIFFERENT RESPORE, USE "APPLICATION FOR PREMIT" (FORM C-IGI) FOR SLCH PROPOSALS.  1. Type u'l Well:  Oil Well   Gas Well X   Other  2. Name of Operator ConocoPhilips Company 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289  4. Well Location Unit Letter M : 805 feet from the South line and L150 feet from the West line Section 8 Township 32N Range R7W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  6276 GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMPLETION  TEMPORARILY ABANDON CHANGE PLANS COMPLETION  OTHER Completion Detail  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SER RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  64  1031 DPR U Blue jet. Start into well w/4.5" gauge ring. PBTD @ 3239". Ran GR/GSL/CCL log from 3236" to surface. RD Blue jet. 42707 MIRK Drake 24. PT casing to 6500# 15/min = good test. 57/107 Per T746" - 2982 (29 FP) Frac w. Y500 gal 15% HCL. Spearhead, w/20# LG Pre-pad, & 20# SL LG w/1782# 40/70 Arizona Sand.  17/17/77 PU and run 98 js 2.5 with gas et 6 3048 N. DB OP. NU WH. PU ran 2x1 4"x10 pump wisand screen & rods. 10 Land uning wisards above is true and complete to the best of my knowledge and belic I further credit what any pile rebovered to has been will be constructed or closed according to MOCD guidelines Cl. squeezed permit   or an intracked) alternative OCD-approved plan    11 Elevation of approval, if any:  11 Elevation of approval, if any:  11 Elevation of approval, if any:  12 Deputy Oll & Gas Inspector, District #3  13 Describe or completion of the contracted or closed according to MOCD guidelines Cl. squeezed permit   or an intracked) alternative OCD-app	District IV	Santa Fe, NM 87	7505	State Oil & Gas		
SUNDRY NOTICES AND REPORTS ON WELLS  ON NOT USE THIS FORM FOR PROPOSALS TO BREIT OR PERFOR PLUIG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  REPORTS AND SUCH  OIL Well Gas Well Cother  2. Name of Operator  P.O. Bord 4289, Farmington, NM 87499-4289  3. Address of Operator  P.O. Bord 4289, Farmington, NM 87499-4289  4. Well Location  Unit Letter M : 805 feet from the South line and 1150 feet from the West line  Section 8 Township 32N Range R7W NMPM San Juan Country  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  6276 GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CEMENT JOB  TEMPORARILY ABANDON CHANGE PLANS COMPLETION  TEMPORARILY ABANDON CHANGE PLANS COMPLETION  TEMPORARILY ABANDON CHANGE PLANS COMPLETION  OTHER Completion Detail  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Other Completion Detail Charles of the Completion of the Completions of the Plans of Solve Including Science Report of Proposed Completion of the Plans of Solve Including Science Report of Completions (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Other Completion Detail Completions (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Other Completion Detail Completions (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: A						
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFFEN OR PLIC BACK TO A DEFFE OR PLIC B		CES AND REPORTS ON WELLS	7.	Lease Name or	Unit Agreement ]	Name
ROPOSALS   1. Type of Well: Oil Well   Glas Well X   Other	(DO NOT USE THIS FORM FOR PROPOS.	ALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A		Ü	
1. Type of Well:		ATION FOR PERMIT" (FORM C-101) FO			an 32-7 Unit	
2. Name of Operator ConcooPhillips Company 2. Name of Operator ConcooPhillips Company 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location Unit Letter M : 805 feet from the South line and 1150 feet from the West line Section 8 Township 32N Range R7W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6276 GU  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS: ALTERING CASING SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS: PLUG AND ABANDONMENT COMPLETION  OTHER COmpletion Detail THER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  O6 1031by*RU Blue jet. Start into well w/4.5" gauge ring. PBTD @ 3239¹. Ran GR/GSL/CCL log from 3236¹ to surface. RD Blue jet. 4/27/07 MIRU Drake 24. PT casing to 6500# 15/min good test. 5/10/7 Pet 2746 - 2982 @ 259F. Frace w/2500 gal 15y6 HCL spearhead, w/20# LG Pre-pad, & 20# SL LG w/1782# 40/70 Arizona Sand on the pad stages & 20# XL LG w/125360# 20/40 Arizona Sand. 7/17/07 PU and ram 98 jps 2 3/8" 4.7# J-55 tubing set @ 3048¹. ND BOP. NU WH. PU ran 2x1 ½"x10 pump w/sand screen & rods. Load tubing w/water. PT tubing & pump seat to 500# - good test. RD. Turned over to production, waiting on facilities. Therefore certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-rade tank has been will be constructed or closed according to NMOCD guidelines Cl. a general permit C1 an an (tratched) area of an attrached party of an an (tratched) area of a tratched and the construction of approved plan SIGNATURE  Type or print name Tracey N. Monroe E-mail add			8.		W <b>a</b> 40 A	
ConcoPhillips Company   217817	Oil Well Gas Well X	] Other		#	#248A	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289  4. Well Location  Unit Letter M: 805 feet from the South line and 1150 feet from the West line  Section 8 Township 32N Range R7W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6276 GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □ TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ PLUG AND ABANDONMENT  CEMENT JOB  OTHER □ Completion Detail □ OTHER: □ CASING TEST AND □ CEMENT JOB  OTHER □ Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  6 10/31/9*RU Blue jet. Start into well w/4.5" gauge ring. PBTD @ 3239'. Ran GR/GSL/CCL log from 3236' to surface. RD Blue jet. 4/27/07 MIRU Drake 24. PT casing to 6500# 15/min — good test. 5/10/7 PGT Jund rin 98 jis 23 38" 478 jis 55 tibnips set (® Joste). Depth down a surface. RD Blue jet. 4/27/07 MIRU Drake 24. PT casing to 6500# 15/min — good test. 5/10/7 PGU Jund rin 98 jis 23 38" 478 jis 55 tibnips set (® Joste). ND BOP. NU WH. PU ran 2x1 ¼"x10 pump w/sand screen & rods. Load tubing w/water. PT tubing & pump seat to 500# good test. RD. Turned over to production, waiting on facilities. Hereby certify that the information above is true and complete to the best of my knowledge and belief. I further eartify that any pt or helower grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (statched) alternative OCD-approved plan □.  SIGNATURE JALL 2 3 2007  Type or print name Tracey N. Monroe E-mail address: Tracey. N. Monroe @conocophillips.com Telephone No. 505-326-9752  (This space for State use)	2. Name of Operator		9.	OGRID Numbe	r	
P.O. Box 4289, Farmington, NM 87499-4289   Basin Fruitland Coal				2	217817	
Well Location   Unit Letter   M : 805   feet from the   South   line and   1150   feet from the   West   line			10			
Unit Letter M: 805 feet from the South line and 1150 feet from the West line  Section 8 Township 32N Range R7W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6276' GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CEMENT JOB  PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB  OTHER COMPLETION CEMENT JOB  OTHER: OTHER: OTHER CASING SET AND CEMENT JOB  OTHER COMPLETION SET AUTOMATICAL COMPLETION CEMENT JOB  OTHER COMPLETION SET AUTOMATICAL COMPLETION SET AUTOMATICAL COMPLETION CEMENT JOB  OTHER COMPLETION CEM		17499-4289 		Basin F	ruitland Coal	
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   COMPLETION   CASING TEST AND CEMENT JOB    OTHER   Completion Detail   OTHER:   ABANDONMENT    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  O6  10/31/0FRU Blue jet. Start into well w/4.5" gauge ring. PBTD @ 3239'. Ran GR/GSL/CCL log from 3236' to surface. RD Blue jet. 4/27/07 MIRU Drake 24. PT casing to 6500# 15/min - good test. 5/1/07 Perf 2746' - 2982' @ 2SPF. Frac w/2500 gal 15% HCL spearhead, w/20# LG Pre-pad, & 20# SL LG w/1782# 40/70 Arizona Sand. 7/17/07 PU and ran 98 jts 2 3/8" 4.7# J-55 tubing set @ 3048'. ND BOP. NU WH. PU ran 2x1 '4"x10 pump w/sand screen & rods. Load tubing w/water. PT tubing & pump seat to 500# - good test. RD. Turned over to production, waiting on facilities. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit   or an (attached) alternative OCD-approved plan    SIGNATURE   Manney   TITLE   Regulatory Technician   DATE   7/18/07    Type or print name   Tracey N. Monroe   E-mail address:Tracey.N.Monroe@conocophillips.com   Telephone No. 505-326-9752    DATE   DATE   2 3 2007    Conditions of approval, if any:		6276	GL			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   PULL OR ALTER CASING   MULTIPLE   COMPLETION   CASING TEST AND CEMENT JOB   OTHER   Completion Detail   OTHER:   ABANDONMENT    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  13. Describe proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  14. 10/31/WFRU Blue jet. Start into well w/4.5" gauge ring. PBTD @ 3239'. Ran GR/GSL/CCL log from 3236' to surface. RD Blue jet. 4/27/07 MIRU Drake 24. PT casing to 6500# 15/min – good test. 5/1/07 Perf 2746' ~ 2982' @ 2SPF. Frac w/2500 gal 15% HCL spearhead, w/20# LG Pre-pad, & 20# SL LG w/1782# 40/70 Arizona Sand. To the pad stages & 20# SL LG w/125360# 20/40 Arizona Sand. 7/17/07 PU and ran 98 jts 2 3/8" 4.7# 1-55 tubing set @ 3048". ND BOP. NU WH. PU ran 2x1 '4"x10 pump w/sand screen & rods. Load tubing w/water. PT tubing & pump seat to 500# - good test. RD. Turned over to production, waiting on facilities. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit   or an (attached) alternative OCD-approved plan    SIGNATURE	,					
PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDON  ABANDONMENT  CASING TEST AND CEMENT JOB  OTHER  COmpletion Detail  OTHER:						
TEMPORARILY ABANDON				QUENT REP	ORT OF:	
ABANDONMENT    CASING TEST AND CEMENT JOB   CEMENT JOB	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASI	NG 🗌
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of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  66 10/31/67 RU Blue jet. Start into well w/4.5" gauge ring. PBTD @ 3239'. Ran GR/GSL/CCL log from 3236' to surface. RD Blue jet. 4/27/07 MIRU Drake 24. PT casing to 6500# 15/min – good test.  5/1/07 Perf 2746' – 2982' @ 2SPF. Frac w/2500 gal 15% HCL spearhead, w/20# LG Pre-pad, & 20# SL LG w/1782# 40/70 Arizona Sand on the pad stages & 20# XL LG w/125360# 20/40 Arizona Sand.  7/17/07 PU and ran 98 jts 2 3/8" 4.7# J-55 tubing set @ 3048'. ND BOP. NU WH. PU ran 2x1 '/'xx10 pump w/sand screen & rods. Load tubing w/water. PT tubing & pump seat to 500# - good test. RD. Turned over to production, waiting on facilities. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \( \preceq \), a general permit \( \preceq \) or an (attached) alternative OCD-approved plan \( \preceq \). SIGNATURE \( \textit{ May W Mumor } \)  TITLE \( \textit{ Regulatory Technician } \) DATE \( \textit{ 7/18/07} \)  Type or print name \( \textit{ Tracey N. Monroe } \) E-mail address: Tracey. N. Monroe@conocophillips.com \( \textit{ Telephone No. } \) 505-326-9752 \( \textit{ Deputy Oil & Gas Inopector, District #3 } \)  DATE \( \textit{ DATE ULL 2 3 2007} \)  APPPROVED BY \( \textit{ A. Wall Mumor } \) TITLE \( \textit{ Deputy Oil & Gas Inopector, District #3 } \)  DATE \( \textit{ DATE ULL 2 3 2007} \)	<b>—</b>		L		. 1 1	
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