Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office District I Energy, Minerals and Natural Resources May 27, 2004 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. 30-045-34354 District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 5. Indicate Type of Lease District III STATE X FEE 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. Santa Fe, NM 87505 District IV B-11017 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH State Com AG PROPOSALS.) 1. Type of Well: 8. Well Number Oil Well Gas Well X Other #29M 2. Name of Operator 9. OGRID Number **ConocoPhillips** 217817 3. Address of Operator 10. Pool name or Wildcat 3401 E. 30TH STREET, FARMINGTON, NM 87402 Blanco MV/Basin DK Well Location Unit Letter feet from the feet from the West line Section Township Rng San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5610' or Closure Pit or Below-grade Tank Application Distance from nearest fresh water well <200 Distance from nearest surface water <1000 Pit Liner Thickness: Below-Grade Tank: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: New Drill 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. New Drill, Lined: ConocoPhillips proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on ConocoPhillips' interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in ConocoPhillips' General Plan dated June 2005 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. ConocoPhillips anticipates closing these pits according to the November 1, 2004 Guidelines. RCUD JUL3'07 nn coas. DIV. DIST. 3 BP I hereby certify that the information above is true and complete to the best of in knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ____, a general permit X or an (attached) alternative OCD-approved plan DATE 7-2-07 **SIGNATURE** TITLE Regulatory Technician Rhonda Rogers Type or print name E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018

TITLE

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For State Use Only
APPPROVED BY

Conditions of Approval (if any):

DATE