

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
RSC: San Juan Prod Acctng  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: **6/1/2007**  
API No.  
**30045300680000**  
DHC No.  
Lease No. SF078208

Well Name  
**SUNRAY B**

Well No.  
**#1C**


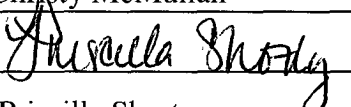
Unit Letter <b>K</b>	Section <b>015</b>	Township <b>T030N</b>	Range <b>R010W</b>	Footage <b>1720 FSL &amp; 1665 FWL</b>	County, State <b>San Juan County, New Mexico</b>
-------------------------	-----------------------	--------------------------	-----------------------	---	---

Completion Date <b>5/16/06</b>	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
-----------------------------------	---

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	469 MMSCF	42%		100%
DAKOTA	648 MMSCF	58%		0%
	1117			

RCD JUL 18 07  
OIL CONS. DIV.  
DIST. 3

JUSTIFICATION OF ALLOCATION: Allocation for the commingle: Gas percentages are based on historical production and remaining reserves. The Dakota showed no prior condensate production, so 100% is allocated to the Mesaverde.

APPROVED BY	DATE	TITLE	PHONE
X 	06/01/2007	Engineer	505-324-6163
Christy McMullan			
X 	06/01/2007	Engineering Technician	505-599-4083
Priscilla Shorty			