

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

2007 JUN 22 AM 11:19

5 Lease Serial No SF 079010 AM 11:19

6 If Indian Allottee or Tribe Name 8

7 Unit or CA Agreement Name and No NMNM-78402C

8 Lease Name and Well No NEBU 306M

9 AFI Well No 30-045-34128-00 0151

10 Field and Pool, or Exploratory Basin Dakota

11 Sec., T., R., M., on Block and Survey or Area Sec. 26, T31N, R7W

12 County or Parish San Juan

13 State NM

14 Date Spudded 06/04/2007

15 Date T D Reached 06/13/2007

16 Date Completed 06/23/2007

17 Elevations (DF, RKB, RT, GL)\* GL 6,349'

18. Total Depth MD 8,200'

19. Plug Back T D MD 8,185'

20. Depth Bridge Plug Set MD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? [X] No [ ] Yes (Submit analysis)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	303'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,824'		Ld 625 sx	161 bbls	Surface	0
						Tl 75 sx	19 bbls		
6 1/4"	4-1/2J55	11.6#	0	8,198'		Ld 485 sx	127 bbls	3,100'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	None Yet							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Dakota	7,925'	8,164'	8,072' - 8,175'	0.34"	24	Open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
8,072' - 8,175'	Pumped 73,312 gal Delta 200 w/55,465# 20/40 Ottawa

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

\*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

JUL 03 2007

FARMINGTON FIELD OFFICE

JL Salpers

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

  

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc )

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2398
				Kirtland	2522
				Fruitland	3075
				Fruitland 1st Coal	3227
				Pictured Cliffs	3428
				Pictured Cliffs Main	3590
				Lewis	3683
				Cliff House	5534
				Menefee	5561
				Point Lookout	5835
				Mancos	6258
				Gallup	7187
				Greenhorn	7880
				Graneros	7936
				Paguate	8058
				Cubero	8067
				Lower Cubero	8103
				Oak Canyon	8148
				Encinal Canyon	8173

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Melisa Castro**

Title **Senior Staff Operations Technician**

Signature

*Melisa Castro*  
FOR MELISA CASTRO

Date

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.