State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N French Dr , Hobbs, NM 87240 30-045-32659 District II OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X Santa Fe, NM 87505 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 6. State Oil & Gas Lease No. 1220 S St Francis Dr , Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A STATE GAS COM N DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 9. OGRID Number 2. Name of Operator XTO Energy Inc. 3. Address of Operator 10. Pool name or Wildcat 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 AZTEC PICTURED CLIFFS/BASIN FTC 4. Well Location 1790 1600 Unit Letter \_\_\_\_ feet from the line and \_\_\_ feet from the line Township 12W **NMPM** County 31N Range SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6126' Pit or Below-grade Tank Application or Closure Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_ \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_\_ Distance from nearest surface water \_\_\_\_ Below-Grade Tank: Volume Pit Liner Thickness: . \_bbls; Construction Material \_ 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON . REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** CASING TEST AND MULTIPLE PULL OR ALTER CASING COMPLETION CEMENT JOB OTHER: OTHER: 1ST DELIVERY X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy Inc. first delivered the Fruitland Coal & Pictured Cliffs zones (DHC) for this well to Enterprise @ 12:30 p.m. 6/19/07. Initial flow rate was 450 MCFPD. RCUD JUL 24'07 OIL CONS. DIV. DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be ebustructed or closed according to NMOCD guidelines \_\_\_\_\_, a general permit \_\_\_\_or an (attached) alternative OCD-approved plan \_\_\_\_ TITLE REGULATORY COMPLIANCE TECH DATE SIGNATURE. E-mail address: Lorri bingham@xtoenergy.com Type or print name LORRI D. BINGHAM Telephone No. 505-324-1090 For State Use Only ted for record TITLE \_\_\_\_ DATE \_

Conditions of Approval, if arry: