

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-24248
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Salt Water Disposal Well ☒		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator BP America Production Company Attn: Cherry Hlava		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name: Gallegos Canyon Unit
4. Well Location Unit Letter L 1455 feet from the South line and 510 feet from the West line Section 30 Township 29N Range 12W NMPM San Juan County		8. Well No. 307
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5583'		9. Pool name or Wildcat Pictured Cliffs & Mesaverde (SWD)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: Abandon PC & Acidize MV SWD ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 8/2/06 BP America requested permission to P&A the Pictured Cliffs portion of said well and Acidize the Mesaverde portion. Approval was granted 8/25/06.

Please see the attached subsequent report.

RCVD JUL25'07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 11/02/2006

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

Deputy Oil & Gas Inspector,
District #3

APPROVED BY H. Villanueva TITLE _____ DATE JUL 25 2007
Conditions of approval, if any:

GALLEGOS CANYON UNIT 307 P&A SUBSEQUENT REPORT
11/02/2006

Abandon the Pictured Cliffs short string (SS) & Acidize the Mesaverde long string (LS) Injection

9/18/06 RU & TST TBG HNGR; PRS TO 3000 PSI. BLED BACK TO 2000 PSI & STABIL. HOLD PRES 5 MIN. GOOD TST. CSG 58 PSI, SS 0 PSI; LS 800 PSI; BH 0. CONNECT HIGH PRES HOSE FROM INJECTION WELL TO RIG PIT. FLW 30 MIN. FLW BACK TOTAL 160 bbls.

9/20/06 CSG 65 PSI, SS 0 PSI, LS 600 PSI, BH 0. FLW BACK TOTAL 240 bbls.

9/22/06 SS 0 PSI; BH 0 PSI. SI PRES LS 480 PSI. FLW LONG STRING TO FLW BACK TNK. FLW BACK TOTAL 16 bbls. SU SLICKLINE SET PLUG IN TBG @1236'. SI PRES 510 PSI MV LS.

9/25/06 LONG STRING 0 PSI; BH 0 PSI; FLW LS TO TNK; 40 bbls. NDWH;NUBOP; TST RAMS; LD 37 JTS 2 3/8" TBG.

9/27/06 TIH TAG FILL @2574'; 125' FILL ABOVE PKR. WASH DN 6' @2580' LD 10 JTS 2 3/8" TBG.

9/28/06 C/O ABOVE PKR. TOH w/TBG & PKR.

9/29/06 TIH & SET RBP @1311'. TOH w/TBG; TIH **SET PKR @1276'** ; LOAD TBG TST RBP TO 500#; OK. PULL 3 jts ABOVE PC FORMATION;

10/02/06 TIH w/7" TENSION PKR; SA 350' TST TO SURFACE 600 PSI; HELD GOOD SA 1000' TST TO SURFACE GOOD w/600 PSI. SA 1214' TST TO 600 PSI. LOST 50 psi IN 15 MIN. UNSET PKR.

10/03/06 TOH w/PRK SET @1200'. TIH; LATCH ONTO RBP @1311'. TIH & SET RBP @2738'. TIH & **SET PKR @1270'**. PRES TST TO 600 PSI; HELD GOOD 15 MIN.

10/04/06 **PLUG 1254' - 1146'** PMP 8.9 bbls (50 sxs) CLS G CMT; 15.80 ppg; YIELD 1.160 cuft/sk. DISPLACE w/3.3 bbls WTR. PMP 14 bbls w/C-PMP TO FILL HOLE; PMP'd .7 bbls 23 PSI. SHUT DN. PMP'd 1.3 bbl GAIN 14 PSI; SHUT DN w/32 PSI ON CSG. PMP TOTAL 5 bbl PRES UP TO 1000 PSI; DROP 10 psi IN 15 MIN. SI.

10/05/2006 TIH w/6 $\frac{1}{4}$ " BIT; TAG CMT @1010'. DRILL CMT TO 1090'.

10/11/06 DRILL OUT CMT TO 1280'. PRES TST TO 500 PSI; HELD GOOD 15 MIN.

10/12/06 TOH; 1200' 2 3/8" TBG. TIH TO 2738' & TOH w/RBP. TIH TO TOP OF MV PERFS 2700'.

10/13/06 TIH & TAG @2865'; HARD SCALE TO 2928'. MILL ON PKR @2928'. DROPPED DN TO 2950'. TOH w/PKR

10/26/06 TIH CLEAN OUT SHALE 3000'

10/19/06 TIH SET PKR @2742'. TST CSG 500 PSI; HELD GOOD 15 MIN.

10/21/06 RU ACID PUMPER; PMP 1500 GAL XYLENE; 3000 GAL ACID; 15%. SHUT IN 710 PSI. PMP 14 bbls WTR BACK DN TBG.

10/23/06 TOH w/PKR SET @2742'. TIH w/PRODUCTION STRING WIRELINE RE ENTRY GUIDE BAKER LOK SET 7" DOUBLE GRIP 1.78" STEEL NIPPLE 5.5" PL ON/OFF TOOL 86 JTS TBG. TIH SET PKR @2699'; SET DN TBG HANGER.

10/24/06 PRES TST TO 500 PSI HELD GOOD. ND BOP & RIG FL; NU TOP HALF & TEST TO 2300 PSI; HELD GOOD. LOAD TBG & PRES TST TO 2000 PSI w/CAMERON TST TRAILER & CHART RECORDER HELD GOOD. PUT 500 PSI ON CSG w/CAMERON TST TRAILER RECORDER FOR 30 MIN. LOST 5 PSI. GOT VERBAL OK FROM OCD INSPECTOR WELL CAN GO BACK ON LINE. RD MOVE OFF LOCATION.