

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P O Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION**P. O. Box 2089****Santa Fe, New Mexico 87504-2088**

Form C-105
 Revised 1-1-89

WELL API NO.

30-045-33809

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

7. Lease Name or Unit Agreement Name

WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER ☐

2. Name of Operator

Burlington Resources

8. Well No.

39N

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Blanco Mesaverde/Basin Dakota

4. Well Location

Unit Letter **A** **710'** Feet From The **North** Line and **345'** Feet From The **East** LineSection **18** Township **32N** Range **6W** NMPM **San Juan** County

10. Date Spudded

03/09/2007

11. Date T.D. Reached

03/22/2007

12. Date Compl (Ready to Prod.)

07/11/2007

13. Elevations (DF&RKB, RT, GR, etc.)

6515' GL

14. Elev. Casinghead

15. Total Depth

8030'

16. Plug Back T.D.

8019'17. If Multiple Compl How Many Zones?
DHC - 2382AZ

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Dakota, 7925' - 8010'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CCL/CBL

22. Was Well Cored

No**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625 H-40	32.3#	231'	12.25	77 sx; 124 cf	4 bbl
7.0 J-55	20#	3609'	8.75	583 sx; 1191 cf	30 bbl
4.5 J-55	10.5/11.6 #	8029'	6.25	573 sx; 984 cf	TOC: 2740'
				(includes 2 squeezes)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-3/8"	7967'	

26. Perforation record (interval, size, and number)

Basin Dakota**7925' - 8010", 62 holes, 0.34" dia., 2 spf**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

7925' - 8010'

AMOUNT AND KIND MATERIAL USED

Pump 10 bbl 15% HCL ahead of 103,110 gal slickwater w/40,000# 20/40 TLC.**28. PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Not Yet		flowing				SI - W/O Facilities	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/10/07	1 hr	1/2"	Test Period		12 mcf		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
n/a	340# FCP		0	285 mcf	24 bpd		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name **Juanita Farrell**

Title

Regulatory SpecialistDate **07/20/2007**

Ojo Alamo	2259' 2775'	White, cr-gr ss.		
Fruitland	2775' 3143'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2259'
Pictured Cliffs	3143' 5325'	Bn-Gry, fine grn, tight ss.	Fruitland	2775'
			Pic.Cliffs	3143'
			Cliffhouse	5325'
Cliff House	5325' 5644'	Light gry, med-fine gr ss, carb sh & coal	Point Lookout	5644'
			Gallup	7034'
			Greenhorn	7748'
Point Lookout	5644' 7034'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Graneros	7802'
			Dakota	7909'
Gallup	7034' 7748'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7748' 7802'	Highly calc gry sh w/thin lmst.		
		ss w/pyrite incl thin sh bands clay & shale break		
Graneros	7802' 7909'	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7909'	Lt to dk gry foss carb sl calc sl silty		