

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>Burlington Resources</u> Telephone: <u>(505) 326-9841</u> e-mail address: <u>Louis E. Hasely@conocophillips.com</u>		
Address: <u>3401 East 30th Street, Farmington, New Mexico, 87402</u>		
Facility or well name <u>Huerfano Unit #202</u>	API #: <u>30045206070</u>	U/L or Qtr/Qtr <u>F</u> Sec <u>6</u> T <u>26</u> N R <u>9</u> W
County: <u>San Juan</u>	Latitude <u>36 46 18.56</u>	Longitude <u>-107.90503</u> NAD: 1927 <input checked="" type="checkbox"/> 1983 <input type="checkbox"/>
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Below-grade tank Volume: <u>60</u> bbl Type of fluid: <u>Produced Water and Incidental Oil</u> Construction material: <u>Fiberglass</u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not <u>No. Tank in place prior to Rule 50.</u>	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points) 0
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0
Ranking Score (Total Points)		0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations

Additional Comments	
Soil passed 418.1 standard of 5000ppm and OVM of 100ppm	RCUD APR27'07
No excavation needed	OIL CONS. DIV.
	DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		
Date: <u>4/16/07</u>		
Printed Name/Title <u>Mr. Ed Hasely, Environmental Advisor</u>	Signature <u>[Signature]</u>	
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval		
Printed Name/Title _____	Signature <u>[Signature]</u>	Date: <u>JUL 25 2007</u>

Deputy Oil & Gas Inspector,
District #3

CLIENT: _____

ENVIROTECH INC.
ENVIRONMENTAL SCIENTISTS & ENGINEERS
5796 US HIGHWAY 64-3014
FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615

LOCATION NO: _____
C.O.C. NO: _____

FIELD REPORT: CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION. NAME: Huez Camo WELL #: 202 PIT Sep
QUAD/UNIT F SEC: 6 TWP: 26 NRNG 9W PM NH PM 1 CNTY: San Juan ST: NM
QTR/FOOTAGE: _____ CONTRACTOR Caulder

DATE STARTED: 3/29/07
DATE FINISHED: 3/29/07
ENVIRONMENTAL SPECIALIST: GWC

EXCAVATION APPROX 0 FT. x 0 FT. x 0 FT. DEEP CUBIC YARDAGE: 0
DISPOSAL FACILITY: N/A REMEDIATION METHOD: N/A
LAND USE: Grazing LEASE: _____ FORMATION: _____

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 63 FT. 10 FROM WELLHEAD.
DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE >1,000 NEAREST SURFACE WATER: >1,000
NMCD RANKING SCORE: 0 NMCD TPH CLOSURE STD: 5,000 PPM
SOIL AND EXCAVATION DESCRIPTION:
soil light gray in color, slight odor

CHECK ONE:
☐ PIT ABANDONED
☒ STEEL TANK INSTALLED

SCALE
0 FT

FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No	WEIGHT (g)	mL FREON	DILUTION	READING	CALC ppm
0835	Bottom 3' Below BAT		5.0	20	4	12	833

PIT PERIMETER

OVM RESULTS

PIT PROFILE

SAMPLE ID

FIELD HEADSPACE PID (ppm)

1	Bottom	62
2		
3		
4		
5		

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME

SAMPLE ID

FIELD HEADSPACE PID (ppm)

1	Bottom	62
2		
3		
4		
5		

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME

TRAVEL NOTES. CALLOUT: _____ ONSITE: _____

Client: Burlington
Sample No.: 1
Sample ID: Discrete 7' BGS
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 92115-121-033
Date Reported: 3/30/2007
Date Sampled: 3/29/2007
Date Analyzed: 3/29/2007
Analysis Needed: TPH-418.1

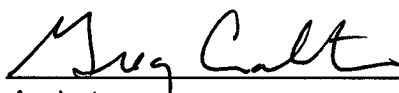
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----------	--------------------------	--------------------------

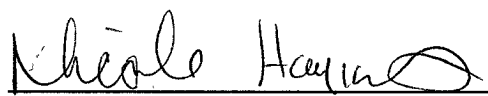
Total Petroleum Hydrocarbons	833	5.0
------------------------------	-----	-----

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Huerfano Unit 202


Analyst


Review

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS
QUALITY ASSURANCE REPORT

Client:		Project #:	92115-121-033
Sample ID:	QA/QC	Date Reported:	3/30/2007
Laboratory Number:	01-24-TPH.QA/QC	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	3/29/2007
Preservative:	N/A	Date Extracted:	3/29/2007
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
	05-22-04	3/29/2007	1,735	1,739	0.3%	+/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	5.0

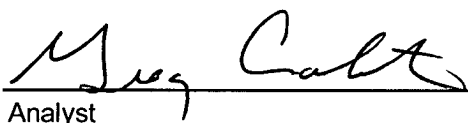
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
TPH	2,471	2,352	4.8%	+/- 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	2,471	2,000	5,030	112.5%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Huerfano 202


Analyst

Review