

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
March 14, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: Burlington Resources Telephone: (505) 326-9841 e-mail address: Louis.E.Hasely@conocophillips.com
Address: 3401 East 30th Street, Farmington, New Mexico, 87402
Facility or well name: Huerfano Unit #162E API #: 3004526259 U/L or Qtr/Qtr A Sec 19 T 26N R 9W
County: San Juan Latitude 36.470569 Longitude -107.83349 NAD. 1927 1983
Surface Owner: Federal State Private Indian

Pit Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Below-grade tank Volume: <u>60</u> bbl Type of fluid: <u>Produced Water and Incidental Oil</u> Construction material: <u>Fiberglass</u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. <u>No. Tank in place prior to Rule 50.</u>	
	RCVD APR27'07 OIL CONS. DIV.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) DIST. 3 (10 points) (0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) 0
Ranking Score (Total Points)		0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered: No Yes If yes, show depth below ground surface _____ ft and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations

Additional Comments:
Soil passed. No remediation needed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: 4/13/07
Printed Name/Title Mr. Ed Hasely, Environmental Advisor Signature [Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Printed Name/Title _____ Signature [Signature] Date: JUL 25 2007

Deputy Oil & Gas Inspector,
District #3

FIELD REPORT CLOSURE VERIFICATION PAGE 11

LOCATION: NAME Huerfano WELL # 162E PIT. DATE STARTED 3/14/07
 QUAD/UNIT A SEC 19 TWP. 26N RNG 09W PM. CNTY. SS ST NM DATE FINISHED 3/14/07
 OTR/FOOTAGE 1470 FSL 1520 FWL CONTRACTOR: L+R oilfield ENVIRONMENTAL SPECIALIST: A.T.K.

EXCAVATION APPROX _____ FT. x _____ FT. x _____ FT. DEEP CUBIC YARDAGE: _____
 DISPOSAL FACILITY: on site REMEDIATION METHOD: _____
 LAND USE: Grazing LEASE: ART# 30-045-26759 FORMATION: _____

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 64' FT 320° FROM WELLHEAD.
 DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000 FT

NMDCD RANKING SCORE: 0 NMDCD TPH CLOSURE STD: 5000 PPM

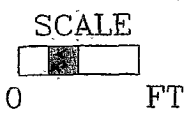
SOIL AND EXCAVATION DESCRIPTION:

soil passed. No remediation necessary.

CHECK ONE:
 PIT ABANDONED
 STEEL TANK INSTALLED

FIELD 418.1 CALCULATIONS

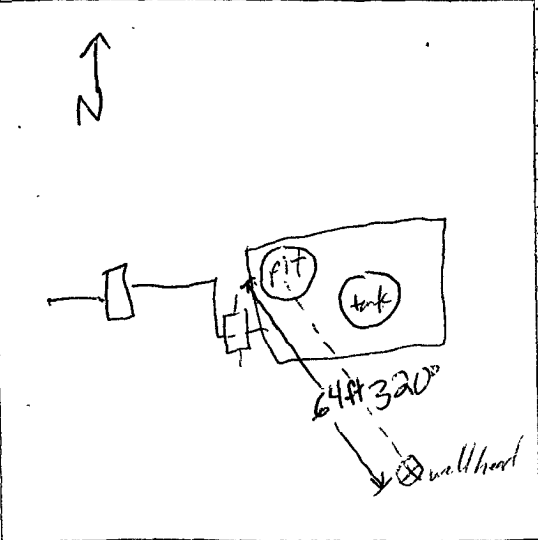
TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
915	0	0				02	02
920	1		5.00	20mL	4	250	1000
918	200 sid						220



PIT PERIMETER

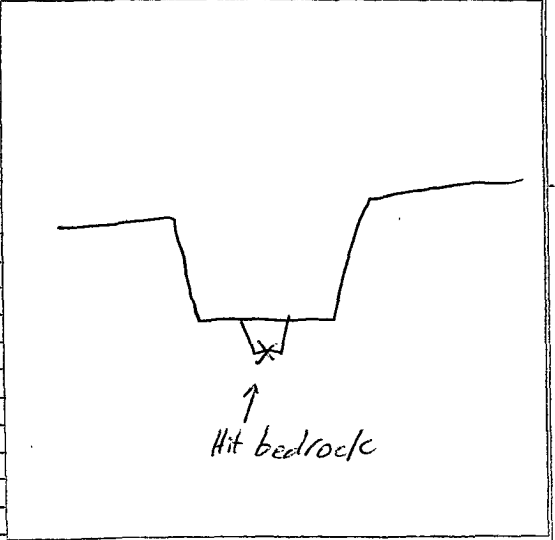
OVM RESULTS

PIT PROFILE



SAMPLE ID	FIELD HEADSPACE PID (ppm)
1	96.9
2	
3	
4	
5	

LAB SAMPLES		
SAMPLE ID	ANALYSIS	TIME



TRAVEL NOTES CALLOUT: _____ ONSITE: _____

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Burlington Project #: 92115-121-019
Sample No.: 1 Date Reported: 3/14/2007
Sample ID: Discrete, 3' Below BG Tank Date Sampled: 3/14/2007
Sample Matrix: Soil Date Analyzed: 3/14/2007
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons **1,000** **5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Huerfano Unit # 162E**

Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst



Review

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 14-Mar-07

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	220
	200	
	500	
	1000	


The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.



Analyst

3/14/07

Date



Review

3/20/07

Date