District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

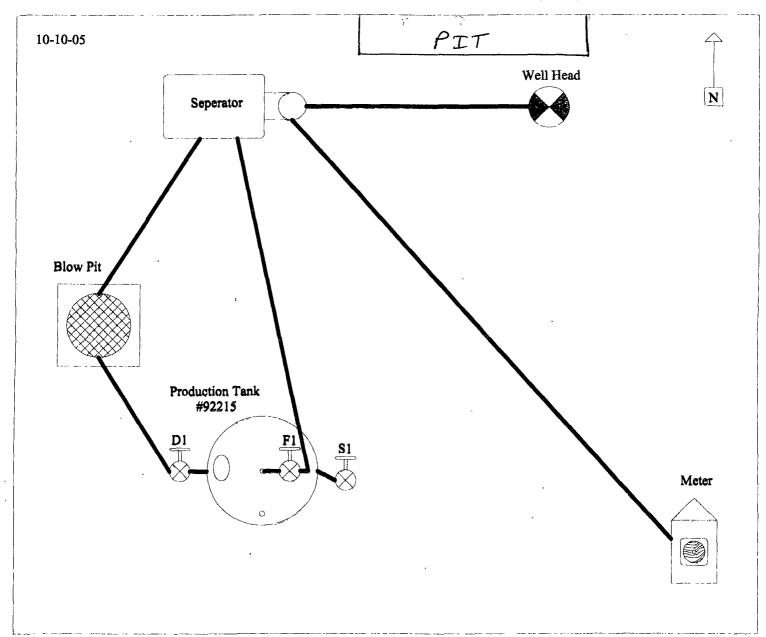
June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit or below-grade tank   Closure of a pit or below-grade tank X  Type of action: Registration of a pit or below-grade tank X		
Operator:CDX RIO, LLCTelephone:(505)	326-3003 e-mail address: nancy oltma	nns@cdxgas.com
Address: _2010 Afton Place, Farmington, New Mexico 87401	•	
Facility or well name: _Jicarilla A #3EAPI #: _30-039		
County: _Rio Arriba Latitude_36.46948 Longitude_107.39756_		
<u>Pit</u>	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes	
Type: Drilling   Production   Disposal		
Workover X□ Emergency □		
Lined X  Unlined  Unlined		
Liner type: Synthetic ☐ Thickness _12mil Clay ☐		
Pit Volume _500bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more X	( 0 points) 0 points
Weller de la constitución de la	Yes	(20 points)
Wellhead protection area. (Less than 200 feet from a private domestic	No X	( 0 points) 0 points
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet X	(10 points) 10 points
	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	10 points
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location. (check the onsite box if		
your are burying in place) onsite X offsite I foffsite, name of facility		
remediation start date and end date. (4) Groundwater encountered: No X Yes I f yes, show depth below ground surface ft and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Water was evaporated. Pit was backfilled with dirt. Pit remediation was started approximately 5-24-07. Pit was closed 5-26-07		
RCVD JUN5'07		
		OIL CONS. DIV.
		DIST. 3
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines	a general permit X, or an (attached) alternative  Signature  Signature trelieve the operator of liability should the contents	e OCD-approved plan .  A Coltmanns  If the pit or tank contaminate ground water or
Approval: Deputy Oil & Gas Inspector, Printed Name/Title District #3	Signature Bel Dell	Date: JUL 2 4 2007

CDX Rio, LLC 2010 Afton Place Farmington NM 87401 505-326-3003

Lease: Jic. A Well: Jic. A #3E Location: NW/4, SE/4, S19 - T26N - R5W



General sealing of valve, sales by tank guaging: Production phase: All drain valves (D1 and D2) and all sales valves (S1 and S2) are sealed closed.

Sales phase: The tank from which sales are being made will be isolated by sealing closed the drain valve, fill valve, and the equalizer valve during sales.

Draining phase: The tank being drained will be isolated by sealing closed the sales valve, fill valve, and equalizer valve during draining, and sales valve and drain valve on the other tank(s).