1625 N French Dr , Hobbs, NM 88240 District II , 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Oil Conservation Division

1220 South St. Francis Dr. office Santa Fe, NM 87505

Is pit or below-grade tan	ade Tank Registration or Closs k covered by a "general plan"? Yes \[\] N or below-grade tank \[\] Closure of a pit or below-g	o 🔀
Operator Pogo Producing Company Telephone 432-685-8 Address P O Box 10340, Midland, TX 79702-7340 Facility or well name La Plata 33 #2T API # County San Juan Latitude 36 9388300 Surface Owner. Federal State Private Indian	3100 e-mail address:wrightc@pogoproducing.c	om Sec <u>33 T 32N R 13W</u>
Pit Type: Drilling ⊠ Production □ Disposal □ Workover □ Emergency □ Lined ⊠ Unlined □ Liner type Synthetic ⊠ Thickness 12 mil Clay □ Pit Volume 950 bbl	Below-grade tank Volume:bbl Type of fluid Construction material Double-walled, with leak detection? Yes	_
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) 10 (0 points)
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points) 0
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) 10 (0 points)
	Ranking Score (Total Points)	20
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's your are burying in place) onsite offsite If offsite, name of facility remediation start date and end date (4) Groundwater encountered No 5) Attach soil sample results and a diagram of sample locations and excavat Additional Comments Closing Procedure Pits are dewatered Fold liner in on top of pit cutting the pit's are dewatered.	(3) Attach a general Yes If yes, show depth below ground surfacetions	description of remedial action taken including
		RCVD JUN11'07 OIL CONS. DIV.
1 hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline		
Date 06/07/07 Printed Name/Title Cathy Wright, Sr Eng Tech Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve to regulations		ts of the pit or tank contaminate ground water or
Approval Printed Name/Title Deputy Oil & Gas Inspector District #3	r, Signature Bl. Tell	Date JUL 2 4 2007

Huddleston LS

0000-cdc-018:x6

CL INC

\$14×44

<u>LA PLATA 33 # 2 T</u> well pad 8 section CENTER OF RESERVE PIT FROM WELLHEAD 29.1' 43° South 40 O' front 39 Scale 1 - 40 40' cut ᆐ O set stake & lath 5900 ς: O^{*} . lef? ------ right 75 access & pipeline

VIII

section