District I
1625 Nº: French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \) Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \)		
Operator Pogo Producing Company Telephone 432-685-8100 e-mail address wrightc@pogoproducing com Address P. O Box 10340, Midland, TX 79702-7340 Facility or well name Tiger #16T API #: 30-045-33647 U/L or Qtr/Qtr C Sec 35 T 30N R 13W -		
County. <u>San Juan</u> Latitude <u>36.774350</u> Longitude <u>-108 179204</u> NAD 1927 ⊠ 1983 □ .		
Surface Owner Federal State ☐ Private ☐ Indian ☐		
Pit Type Drilling ☑ Production ☐ Disposal ☐ Workover ☐ Emergency ☐	Below-grade tank Volumebbl Type of fluid Construction material:	
Lined 🛮 Unlined 🗌	Double-walled, with leak detection? Yes 🔲 If not, explain why not	
Liner type Synthetic ☑ Thickness 12 mil Clay ☐ Pit Volume 950 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) 0
Wellhead protection area (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) 0
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location. (check the onsite box if your are burying in place) onsite offsite. If offsite, name of facility		
remediation start date and end date (4) Groundwater encountered No 🛛 Yes 🔲 If yes, show depth below ground surfaceft and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Closing Procedure:		
Pits are dewatered Fold liner in on top of pit cuttings Cover with minimum 24" stock pile soil RCUD_HIN1 1'07		
OIL CONS. DIV.		
DIST. 3		
2/31.0		
l hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □, or an (attached) alternative OCD-approved plan □.		
Date. <u>06/07/07</u>		
Printed Name/Title Cathy Wright, Sr Eng Tech Signature Why Wight, Sr Eng Tech		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations		
Approval Deputy Oil & Gas Inspector, Printed Name/Title District #3 Signature BL Date JUL 2 4 2007		

Tiger 16 T well pad and section CENTER OF RESERVE PIT FROM WELLHEDD 29.6' 49° 40 0 front Scale 1 - 40 cut 11 m set stake & lain left access A pineline 95 5700 L. G. CLE

cection