

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☒ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit D (NWNW), 770' FNL & 745' FWL**At Bottom **750 770**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

2/27/07

16. DATE T.D. REACHED

3/2/07

17. DATE COMPL. (Ready to prod.)

7/2/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6861' KB 6873' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3861'

21. PLUG, BACK T.D., MD & TVD

3806'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal - 3466' - 3634'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	140'	8-3/4"	Surface; 76 sx (90 cf)	9 bbls
4-1/2"	10.5# J-55	3851'	6-1/4"	TOC @480' 437 sx (880cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3702'	
					4.7#		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Basin FC @ .32" holes
3466' - 3472', 3530'-3538', 3572'-3586'
3589'-3598', 3618'-3634'
total FC perfs - 94 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3466' - 3634' 967 bbls 75 Q 25# Linear gel foam w/125,180#
 20/40 Brady sand & 2,210,600 scf N2

RCVD JUL 28/07
 OIL CONS. DIV.
 DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
6/27/07	1 hr	1/2"	→		10.5 mcf			
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 436#	SI - 440#	→		253 mcf				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Well shut-in, waiting for new facilities to be set so can deliver as a FC/PC well.

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

This FC / PC well will be commingled per DHC Order # 2488AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

JUL 29 2007

SIGNED

TITLE

Regulatory Tech.

DATE

FARMINGTON FIELD OFFICE

BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	2743'	2858'	White, cr-gr ss.	Ojo Alamo	2743'
Kirtland	2858'	3419'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2858'
Fruitland	3419'	3636'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3419'
Pictured Cliffs	3636'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3636'

3636'