

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 JUL 23 PM 3 44

RECEIVED
 070 FARMINGTON NM

1. Type of Well
 GAS

2. Name of Operator
 ConocoPhillips

3. Address & Phone No. of Operator
 PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
 Unit I (NESE) 1710' FSL & 1160' FEL, Sec. 18, T28N, R7W, NMPM

- 5. Lease Number
 NMSF-078417
- 6. If Indian, All. or
 Tribe Name
- 7. Unit Agreement Name
 San Juan 28-7 Unit
- 8. Well Name & Number
 San Juan 28-7 Unit 248F
- 9. API Well No.
 30-039-30204
- 10. Field and Pool
 Basin Dakota/Blanco MV
- 11. County and State
 Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - Casing Report

RCVD JUL 25 '07
 OIL CONS. DIV.
 DIST. 3

13. Describe Proposed or Completed Operations

7/2/07 MIRU Aztec 673. PT casing to 600# 30/min - good test. RIH w/8-3/4' bit, tagged cement @ 190'. D/O cement & ahead to 4437' Intermediate. Circ hole. RIH w/107 jts 7" 23# LT & C casing set @ 4427'. RU to cement. 7/13/07 Pumped pre-flush of 10 bbls FW/10bbls MF/10 bbls FW. Pumped Scavenger 19 sx957cf-10 bbls) Premium Lite FM Cement w/3% CaCl2, .25 #/sx Cello-Flake, .4% FL-52 8% Gel, 5 #/sx LCM-1, .4% SMS. Lead- pumped 585 sx(1246cf-222bbls) Premium Lite FM Cement w/3% CaCl2, .25 #/sx Cello-Flake, .4% FL-52, 8% Gel, 5 #/sx LCM-1, .4% SMS. Tail- pumped 96 sx(132cf-24bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-Flake, .2% FL-52. Dropped plug & displaced w/173 bbls FW. Bump plug f/1040 psi to 1460 psi @ 00:30 Hrs 7/14/07. Circ 47 bbls cement to surface. 7/14/07 PT 7" casing to 1500# - good test. RIH w/6-1/4" bit. D/O cement & ahead to 8283'(TD). TD reached on 7/18/07. Circ hole. RIH w/193 jts 4-1/2" 11.6# LT & C casing set @8283'. RU to cement. 7/20/07 pumped pre-flush of 10 bbls Chem wash/2 bbls FW. Pumped Scavenger 9sx(27cf-5bbls) Premium Lite Cement w/3% CaCl2, .4% Sodium Metasilicat, .4% FL-52, .25 #/sx Cello-Flake, 5% LCM-1. Pumped 273 sx(541cf-96bbls) Premium Lite Cement w/3% CaCl2, .4% Sodium Metasilicat, .4% FL-52, .25#/sx Cello-Flake, 5% LCM-1. Dropped plug & displaced w/129 bbls FW. Plug down & held w/1125# @ 12:31 7/20/07 @ 18:00 hrs. RD PT & TOC will be done by the completion rig and recorded on the next report.

Both casings are L-80 grade

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 7/23/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD
 57-2427
 FARMINGTON FIELD OFFICE
 BY J. Salvers