

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 JUL 23 PM 3 44

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE) 1710' FSL & 1160' FEL, Sec. 18, T28N, R7W, NMPM

5. Lease Number
NMSF-078417

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-7 Unit

8. Well Name & Number
San Juan 28-7 Unit 248F

9. API Well No.

30-039-30204

10. Field and Pool

Basin Dakota/Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD JUL 25 '07
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

7/2/07 MIRU Aztec 673. PT casing to 600# 30/min - good test. RIH w/8-3/4' bit, tagged cement @ 190'. D/O cement & ahead to 4437' Intermediate. Circ hole. RIH w/107 jts 7" 23# LT & C casing set @ 4427'. RU to cement. 7/13/07 Pumped pre-flush of 10 bbls FW/10bbls MF/10 bbls FW. Pumped Scavenger 19 sx957cf-10 bbls) Premium Lite FM Cement w/3% CaCl₂, .25 #/sx Cello-Flake, .4% FL-52 8% Gel, 5 #/sx LCM-1, .4% SMS. Lead- pumped 585 sx(1246cf-222bbls) Premium Lite FM Cement w/3% CaCl₂, .25 #/sx Cello-Flake, .4% FL-52, 8% Gel, 5 #/sx LCM-1, .4% SMS. Tail- pumped 96 sx(132cf-24bbls) Type III Cement w/1% CaCl₂, .25 #/sx Cello-Flake, .2% FL-52. Dropped plug & displaced w/173 bbls FW. Bump plug f/1040 psi to 1460 psi @ 00:30 Hrs 7/14/07. Circ 47 bbls cement to surface. 7/14/07 PT 7" casing to 1500# - good test. RIH w/6-1/4" bit. D/O cement & ahead to 8283'(TD). TD reached on 7/18/07. Circ hole. RIH w/193 jts 4-1/2" 11.6# LT & C casing set @ 8283'. RU to cement. 7/20/07 pumped pre-flush of 10 bbls Chem wash/2 bbls FW. Pumped Scavenger 9sx(27cf-5bbls) Premium Lite Cement w/3% CaCl₂, .4% Sodium Metasilicat, .4% FL-52, .25 #/sx Cello-Flake, 5% LCM-1. Pumped 273 sx(541cf-96bbls) Premium Lite Cement w/3% CaCl₂, .4% Sodium Metasilicat, .4% FL-52, .25#sx Cello-Flake, 5% LCM-1. Dropped plug & displaced w/129 bbls FW. Plug down & held w/1125# @ 12:31 7/20/07 @ 18:00 hrs. RD PT & TOC will be done by the completion rig and recorded on the next report.

Both casings are L-80 grade

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 7/23/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

