

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2007 JUL 18 AM 9:31

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

BLM

210 FARMINGTON NM

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

5. Lease Serial No.

NMNM 0606

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

8. Well Name and No

Atlantic A LS 9

2. Name of Operator

BP America Production Co Attn: Cherry Hlava

9. API Well No

30-045-10262-00-S1

3a. Address

P.O. Box 3092  
Houston, Texas 77253

3b. Phone No. (include area code)

Ph 281 366 4081

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

Sec 27 T31N R10W SESW 1090FSL 1650 FWL

11. County or Parish, State

San Juan County, NM

RCVD JUL 23 '07  
OIL CONS. DIV.  
DIST. 3

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent \*\*

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☒ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other NOI & Subsequent

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

☐ Convert to Injection

☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**Rig on location for routine well servicing. Found leak in casing.**

6/11/07 15:00 hrs. notified Steve Mason @BLM and received approval for the following casing repair. \*\*

6/12/07 Left voice message notifying Henry Villanueva (OCD) that BLM approved cement remediation work.

\*\* Stage fluid off. Pull plug; set CIBP @3250'. Shoot @3200' (4 shots @120 phasing) Bleed DN 5.5" csg through 3" lines to blowback tnk. Stub up intermediate CSG valve; set retainer @3150'. Sting into retainer & pmp, displace cement to surface. WOC. Drill out plug & cmt. Clean out.

6/13/07 TIH; SET 5 1/2" CIBP @3250'.

6/14/07 RU E-Line Equip. TIH & shoot 4 Sqz holes @3200' - 3201'.

6/19/07 Hot tap 7 5/8" & 5.5" CSG w/3/8" Bit. Pres 500#. Drill 1" hole through CSG strings. RU 3" flw line & tie into CSG string hot tap. Circ well w/75 bbls wtr; good circ. Re-plum BH w/new pipe & valves.

6/22/07 Set Retainer @3100'. RU Schlumberger; pmp thru retainer & out BH @500 psi @ 1 1/2 BPM, mix & pmp 385 sxs Cls G neat cmt @250 psi @2 BPM.

6/25/07 Drill out 30' cmt & retainer.

6/27/07 Drill 120' cmt; tag CIBP @3250'.

6/28/07 Run CBL 3250' to surface. TOC @3000'. Pres tst csg. Tst fine @200# 10 min. TIH w/Sqz gun & perf Sqz hole @2970' - 2971' @ 4 SPF. Establish circ through sqz perfs. TIH, set CMT ret @2912'. Circulate.

6/29/07 drill out cmt retainer.

7/3/07 Drill out cmt 2982' - 3250'.

7/5/07 TOC @1200'. Bob Byrd called BLM & per Jim Lovato cement @1200' is ok. Per conversation between Cherry Hlava & Jim Lovato; send sundry to include both NOI (cement plan & subsequent cement work.

7/11/07 Drill out CIBP @ 3250'. Cleanout Wellbore to PBSD @ 5370'.

7/12/07 Land 2 3/8" 4.7# J-55 TBG @ 5275'. Pressure test well head to 1000#. Test fine. Rig Down, clean location.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

*Cherry Hlava*

Date 07/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUL 19 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

*[Signature]*