

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM|NM99705

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

High Plains Operating Company, LLC

3a. Address

2130 Fillmore Stree, #211
San Francisco, CA 94115

3b. Phone No. (include area code)

415-567-0446

8. Well Name and No.

Eagle Springs 8 Federal #2M

9. API Well No.

30-043-20950

10. Field and Pool or Exploratory Area

Arena Blanca Entrada Southeast (96899)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL and 2275' FEL
Section 8-T19N-R4W of the NMPPM

11. Country or Parish, State

Sandoval County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Open hole complete</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>and swab test</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

High Plains Operating Company, LLC is operating with Bond No. NMB 000457.

6/21/07 TO 6/23/07 (DAYS 1-3). RUN GR-CCL-CBL 5326' TO 2520' KB. COULD NOT GET BELOW 5326. FIND TOL @ 3079' KB. TOC @ 3122' KB & EXCELLENT BOND TO 5322' KB. NU B-SECTION, SPOOL, FLANGE & BOP w/ STRIPPING HEAD. TIH 3-7/8" VAREL L-117, BIT SUB, 8-3-1/8" DC, 94 JTS 2-3/8" N-80, XO & 72 JTS 2-7/8" J-55. TAG UP @ 5468.99' KB w/ 12' IN ON JT #72.

6/25/07 TO 6/27/07 (DAY 4-6). RU JET WEST & RUN GR-CCL-CBL 5469' TO 2950'. NO CMT BOTTOM 3 JTS. SHOOT 4 SQUEEZE HOLES 5462'-5463' TIH ARROW 32A PKR ON 94 JTS 2-3/8" & 71 JTS 2-7/8" TBG & SET PKR @ 5017' KB. RU HES TO CMT. OPEN BYPASS & CIRC HOLE ABOVE PKR. PUMP 50 SX (10.7) TYPE 5 CMT w/ 0.2% HALAD 9 @ 15.4 PPG & 1.2 CUFT/SX. CLOSE BYPASS. CLEAN PUMPS & LINES. OPEN BYPASS & PUMP 12 BW DISPLACEMENT. CLOSE BYPASS & PUMP 6+ FW DISPLACEMENT @ PSI TO 1100 PSI. SD & ISIP 980 PSI. EST. TOC @ 5386' KB. SI TBG & SET SLIPS. DRL CMT 5367.88¢ TO 5474¢ (PLUG). DRLG ON FLOAT COLLAR & DROP THRU TO 5489.33¢ KB. PU JT #73 & TAG UP @ 5517.68' KB. DRL ON FLOAT SHOE & DROP THRU TO 5121.68'.

6/28/07 TO 6/29/07 (DAYS 7-8). RU WCPD, AIR COMPS, BOOSTER. DRLG 5521.68' TO 5566'. CIRC WELL. TBG PSI BUILD TO 900 PSI & UNLOAD +25 BF. EST 50% OIL. REL WCPD. RU JET WEST & RUN GR/CCL. FL @ 600'. CONFIRM TD @ 5566'. TIH 84 JTS 2-7/8" TBG w/ SN ON BOTTOM. EOT @ 2728.98'.

continued...

RCVD JUL 26 '07
OIL CONS. DIV.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Arthur W. Butler III

Title Manager, High Plains Operating Company, LLC

Signature

Arthur W. Butler III

Date 07/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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ACCEPTED FOR RECORD

JUL 25 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

Form 3160-5; SUNDRY NOTICES AND REPORTS ON WELLS

Eagle Springs 8 Federal #2M

Filed 7/17/07

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6/30/07 (DAY 9). SWAB EST 9.14BO AND 29.28 BW. LD & LOAD DRL COLLARS, 38 JTS 2-7/8" TBG, 94 JTS 2-3/8" TBG. TIH STC, TJ, PS, SN, & 47 JTS 2-7/8" TBG. EOT @ 1570.59' KB. T/SN @ 1532.91' KB.

7/2/07 (DAY 10). MAKE 8 SWAB RUNS. IFL @ 300'. FFL @ 1000'. RECOVER 23 BF. FINAL OIL CUT +-30%. RDMOSU TO BLOOMFIELD. WILL HOT OIL FLOWBACK TANK FOR FINAL OIL CUT