Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

FORM A	PPROVED
OMB No	1004-013
Expires Ju	ıly 31, 199 0

Lease Serial No

NMN	JM	I-33	oc)5
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6. If Indian, Allottee or Tribe Name

2017	JIJL	AM	10:	5	4

abandoned well. Use Form 3160-3 (APD) for such proposals.					2007 JUL 1 1 AN IO: 5
A STATE OF THE STA			12 4.5		7. If Unit or CA/Agreement, Name and/or N
SUBMIT IN TRIPL	ICATE – Other instru	ctions	on reverse	side	RECEIVED
1. Type of Well				<u> </u>	EUM 210 FARMARSTON NY
Oil Well Gas Well	Other				8. Well Name and No.
2. Name of Operator					South Blanco Federal 31 #2
Elm Ridge Exploration Co Li	I C			<u> </u>	9. API Well No.
3a. Address		3b. P	hone No. (includ	le area code)	30-039-22587
PO Box 156 Bloomfield, NM	87413	1	32-3476	·	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,		1	02 0 0		Lybrook Gallup
1820' FNL & 960' FEL	, , , , _F	- /			11. County or Parish, State
Sec. 31- T24N- R7W					•
000.07 72477 1(777				ĮF	Rio Arriba Co., NM
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NAT	URE O	NOTICE, RE	PORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			,	
Notice of Intent	Acidize	Dec	epen	Production (S	
	Alter Casing		cture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	=	w Construction	Recomplete	Other
Final Abandonment Notice	Change Plans Convert to Injection		g and Abandon g Back	Temporarily Water Dispos	
Following completion of the involved op Testing has been completed Final Ab- determined that the site is ready for final inspe-	erations. If the operation results in andonment Notices shall be filed oction)	a multople only after	e completion or rec all requirements, in	completion in a new in acluding reclamation, h	quent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed, and the operator has
Elm Ridge Resources reque	sis approval to plug an	iu abar	idon tins we	according to	tile attached procedure.
					RCVD JUL 23'07
				•	OIL CONS. DIV
•					DIST. 3
A					
14. I hereby certify that the foregoing	is true and correct	··· , iii			
Name (Printed/Typed)	, 1 1	Titl	e		
Amy M	lagkey			Administra	ative Manager
Signature	Talls	Dat	e	July	5, 2007
	THIS SPACE I	FOR FÉI	DERAL OR ST	ATÉ USE	
Approved by	gned: Stephen Mason	15 2.2° a.s.	Title	www.relinologicolo	Date JUL 19 ZUU7
Conditions of approval, if any, are attached		warrant or	Office		
certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the sub	ject lease	Onice		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Plugging Program for South Blanco Federal 31 #2:

Plug 1: TIH with 4-1/2" retainer on 2-3/8" tubing and set at 5445'. Squeeze below retainer with 9 sacks. Spot 4-sacks on top of retainer to cover Gallup top. 5782' rsv' Pull up and reverse circulate with 2 tubing volumes of water.

Plug 2: Perforate 4 squeeze holes at 3646'. TIH with 4-1/2" cement retainer and set at 3596'. Squeeze below retainer with 39 sx and spot 4 sx plug on top of retainer to cover 100' across Cliff House top inside and outside. Pull up and reverse circulate with 2 tubing volumes of water. Plug from 2930 - 2830' + 50' excess

Plug 3: With end of tubing at 2524', spot 12 sx balanced plug to cover 100' across Chacra top. Pull up and reverse circulate with 2 tubing volumes of water.

Plug 4: With end of tubing at 2134', spot 64 sx balanced plug from 2134-1341' to cover across Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops. Pull up and reverse circulate with 2 tubing volumes of water. TOOH with tubing.

Plug 5: With end of tubing at 362', pump 32 sx, or sufficient volume to bring cement to surface inside 4-1/2" casing.

Remediate location according to NMOCD conditions of approval.

Note: All cement volumes include excess.

Elm Ridge Resources

Pertinent Data Sheet

Well Name:

South Blanco Federal 31 #2

Footage:

1820' FNL and 960' FEL

Location: County:

Section 31, T24N, R7W Rio Arriba County, NM

API#:

30-039-22587

Field:

Lybrook Gallup

Elevation: 7012' GR

TD: 5820' KB

PBTD:

5776' KB

Completed:

10/17/81

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	8-5/8"	24#	K-55	312'	240 sx (Circ. to Surface)
7-7/8"	4-1/2"	10.5#	K-55	5817'	Stg 1: 350 sx (TOC: 4548' Calc.) 1Stg 2: 500 sx (Circ. to Surface)

DV Tool set at 3191'.

Tubing Record:

MA, PS, SN, 10 jts 2-3/8" tbg, TAC (5349'), 171 jts 2-3/8" tbg (as of 9/1994)

Rod Record:

1-1/2"x16' RHBC pump, 224-3/4", 4'x3/4" pony rod, 1-22'x1/4" polished rod.

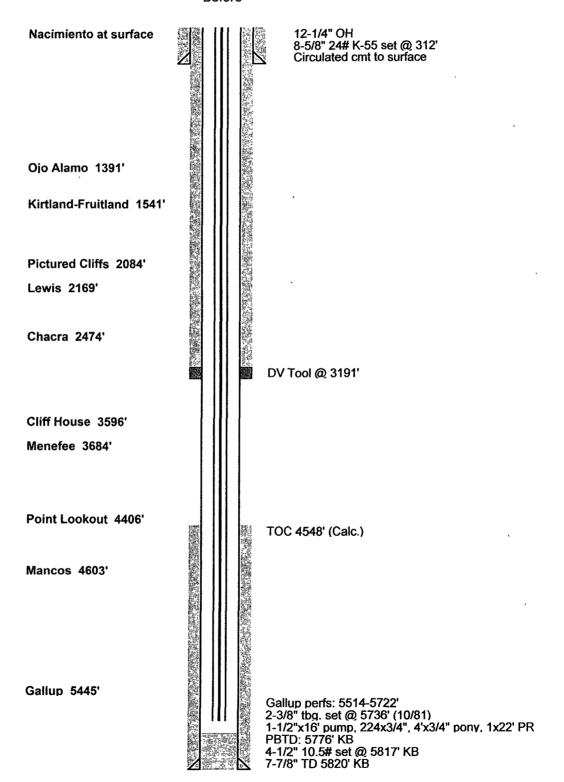
Formation Tops:

Nacimiento	Surface
Ojo Alamo	1391'
Kirtland-Fruitland	1541'
Pictured Cliffs	2084'
Lewis	2169'
Chacra	2474'
Cliff House	3596'
Menefee	3684'
Point Lookout	4406'
Mancos	4603'
Gallup	5445'
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Perforations: Gallup: 5514-5722'

Wellbore Diagram South Blanco Federal 31 #2 NE/4 Sec. 31, T24N, R7W Rio Arriba Co., NM API #30-039-22587

Before



Wellbore Diagram South Blanco Federal 31 #2 NE/4 Sec. 31, T24N, R7W Rio Arriba Co., NM API #30-039-22587

After

12-1/4" OH 8-5/8" 24# K-55 set @ 312' Nacimiento at surface Circulated cmt to surface Plug 5: With end of tubing at 362', pump 32 sx cement, or sufficient volume to bring cement to surface inside 4-1/2" casing. Ojo Alamo 1391' Kirtland-Fruitland 1541' Plug 4: Spot 64 sx balanced plug from 2134-1341'. Pictured Cliffs 2084' Lewis 2169' Chacra 2474' Plug 3: Spot 12 sx balanced plug from 2524-2424'. DV Tool @ 3191' Plug 2: Perf 4 holes @ 3646'. Cliff House 3596' Set retainer at 3596'. Sqz 39 sx below retainer. Spot 4 sx on top of retainer. Menefee 3684' Point Lookout 4406' TOC 4548' (Calc.) Mancos 4603' Plug 1: Set retainer @ 5445'. Sgz below retainer with 9 sx. Spot 4 sx on top of retainer. Gallup perfs: 5514-5722' Gallup 5445' PBTD: 5776' KB 4-1/2" 10.5# set @ 5817' KB 7-7/8" TD 5820' KB

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 2 South Blanco Federal 31

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Bring the top of the Gallup plug to 5186'
- b) Place the Mesaverde plug from 2930' 2830'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.