

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

2007 JUL 18 AM 8:19

RECEIVED

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No Jicarilla Contract #152
2 Name of Operator PATINA OIL AND GAS CORPORATION		6 If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe
3a Address 5802 US HIGHWAY 64, FARMINGTON, NM 87401	3b Phone No (include area code) 505-632-8056	7 If Unit or CA Agreement Designation
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 1800' FNL - 1700' FWL, UL "F" SEC. 8, T26N, R5W		8 Well Name and No JICARILLA #3E
		9 API Well No. 30-039-23505
		10 Field and Pool, or Exploratory Area Basin DK/Tapacito GP/Blanco MV
		11 County or Parish, State Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Trimingle -
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	DK/GP/MV

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The CIBP set at 6250' on 08/12/04 was removed over the DK/GP zones on 07/10/07.

Trimingling of the DK/GP/MV was accomplished. Please see attached rig reports.

REFERENCE DHC Odece # 2725A

RCVD JUL 19 '07
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/ Typed) MIRANDA MARTINEZ		Title REGULATORY ANALYST
Signature <i>Miranda Martinez</i>		Date 7/16/2007
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on reverse)

ACCEPTED FOR RECORD

JUL 18 2007

NMOCD

FARMINGTON FIELD OFFICE

Provide prod. test w/allocations

Noble Energy Inc

Daily Drilling Report

Date: Wed 07/11/2007 Rpt#:7

WELL: **JICARILLA 3E** Contractor: **AZTEC WELL SERVICE** Spud Date: 08/20/1984
 ID: 30-039-23505 RIG: 731 State: NEW MEXICO
 DSS: 8360 DOL: 7 County: RIO ARRIBA
 AFE#: **06CM5034** GL Elev: LAST CSG TEST:
 DIV: PATINA DEV RKB to GL: LAST BOP TEST:
 CO MEN: Keith Stills RKB to Sea Lvl: BOP TEST DUE:
 PROGRESS: 0 HRS: 0 LAST CASING: EMW: BOP FUNC TST DUE:
 MD: 0 TVD: 0 PBMD: SHOE MD: SHOE TVD: CSG DATE SET:
 Plan MD: Plan TVD: Wgt: Grd:

Current Activity: Finish milling out CIBP. Clean out to bottom.
 Operation Summary:
 24 Hour Forecast:

WELL COSTS		STRING WEIGHTS	
WORKOVER		Pick Up	
DAILY	\$6,930	Slack Off	
CUM	\$52,965	Rot Wt	
AFE	\$0	Torque-AMPS	

Trip	Bit#	Size	Mfg	Model	Bit In	Bit Out	Ftg	Cum Hr	ROP	WOB	RPM	Jets	T	B	G	oth

SLOW PUMP

RATES

Std Pipe	PUMP#1 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Tot GPM 0	PUMP#2 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Pump HP 0	PUMP#3 Liner Sz	S.L.	SPM	GPM	0	psi@	spm

Jet Vel: 0.0 AV (DP): 0.0 AV (DC): 0.0 PSI Drop: 0 BitHP: 0.0 Hp/In: 0.0 ImpForce: 0.0

Mud Properties			Mud Logging		SURVEYS										
Time	FLOWLINE	FLOWLINE	BKGD Gas		MD	Angle	TVD	Dir	V.Sect	+N/-S	+E/-W	D.L			
Location			Conn Gas												
Temp			Trip Gas		TOTCO SURVEYS										
Depth														MD	Angle
Weight															
FV															
PV															
YP															
Gels 10s/10m/30m			PERSONNEL												
			Company	Qty	BHA#										
API WL			AZTEC WELL SERV	1	Drill Pipe OD:										
HTHP			BASIC ENERGY	0	Qty	Description	O.D.	Length							
Cake			STILLS CONSULTI	0											
Solids			Personnel	54	BHA Hrs: Total BHA Length:										
Oil Cont			MUD ITEM		CSG Size		CSG Name	Depth-MD							
Wtr Cont						Inch	@								
Sand Cont					BULK ITEM	RECVD	USED	END INV							
MBT			DAILY MUD \$0.00				0	0							
Ph			CUM MUD \$0.00												
Pm															
Pf/Mf															
Chloride															
Calcium															
% LGS															
3 RPM															
6 RPM															
100 RPM															

200 RPM			
300 RPM			
600 RPM			
SHAKER 1 (T/B): / / SHAKER 2 (T/B): / / SHAKER 3 (T/B): / / SHAKER 4 (T/B): / / DESANDER (HRS RUN): DESILTER (HRS RUN): CENTRIFUGE (HRS RUN):			
From	To	Hrs	Cd
Activity Last 24 Hours			
08:30	09:00	0.50	07
Safety meeting. Service rig.			
09:00	10:00	1.00	F
RIH with 5 stands. RU swivel and break circulation with air mist.			
10:00	11:30	1.50	F
Finish milling out the CIBP. Run 2 sweeps. RD the swivel.			
11:30	13:30	2.00	23
RIH - PU tubing to the top of fill at 7951 ft. (64 ft. of fill - 44 ft. of perfs covered.).			
13:30	15:30	2.00	F
RU swivel. Break circulation with air mist and clean out to 8000 ft. (4 ft. below the perfs.) Could not make anymore hole. Run 2 sweeps and circulate clean.			
15:30	17:00	1.50	B
RD swivel and pull 28 stands. SWIFN.			
Total Hrs 8.50		Attention: Billie Maez	
WELL	JICARILLA 3E	Date	07/11/2007
Daily \$	\$6,930	DSS	8360
DOL	7		
AFE	06CM5034	AFE\$	\$0
Cum \$	\$52,965	Total Depth	0

Date: Thu 07/12/2007 Rpt#:8

WELL:	JICARILLA 3E	Contractor:	AZTEC WELL SERVICE	Spud Date:	08/20/1984
ID:	30-039-23505	RIG:	731	State:	NEW MEXICO
DSS:	8361	DOL:	8	County:	RIO ARRIBA
AFE#:	06CM5034	GL Elev:		LAST CSG TEST:	
DIV:	PATINA DEV	RKB to GL:		LAST BOP TEST:	
CO MEN:	Keith Stills	RKB to Sea Lvl:		BOP TEST DUE:	
PROGRESS:	0 HRS: 0	LAST CASING:	EMW:	BOP FUNC TST DUE:	
MD:0	TVD:0	SHOE MD:	SHOE TVD:	CSG DATE SET:	
Plan MD:	Plan TVD:	Wgt:	Grd:		

Current Activity: Finish POOH. RIH with the production string. RU rig.
Operation Summary:
24 Hour Forecast:

WELL COSTS		STRING WEIGHTS	
	WORKOVER	Pick Up	
DAILY	\$16,000	Slack Off	
CUM	\$68,965	Rot Wt	
A/E	\$0	Torque-AMPS	

[illegible]

RATES

Std Pipe	PUMP#1 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Tot GPM 0	PUMP#2 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Pump HP 0	PUMP#3 Liner Sz	S.L.	SPM	GPM	0	psi@	spm

Jet Vel:0.0 AV (DP):0.0 AV (DC):0.0 PSI Drop:0 BitHP:0.0 Hp/In²:0.0 ImpForce:0.0

Mud Properties			Mud Logging		SURVEYS																											
Time	Location	FLOWLINE	FLOWLINE	BKGD Gas	MD	Angle	TVD	Dir	V.Sect	+N/-S	+E/-W	D L																				
Temp				Conn Gas																												
Depth				Trip Gas	<div>TOTCO SURVEYS</div> <div>MDAngle</div>																											
Weight	0	0																														
FV																																
PV					<div>BHA#</div> <div>Drill Pipe OD:</div> <table><tr><td>Qty</td><td>Description</td><td>O D</td><td>Length</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td colspan="4">BHA Hrs: Total BHA Length:</td></tr><tr><td>CSG Size</td><td>CSG Name</td><td colspan="2">Depth-MD</td></tr><tr><td>Inch</td><td></td><td colspan="2">@</td></tr></table>								Qty	Description	O D	Length					BHA Hrs: Total BHA Length:				CSG Size	CSG Name	Depth-MD		Inch		@	
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API WL					<div>PERSONNEL</div> <table><tr><td>Company</td><td>Qty</td></tr><tr><td>AZTEC WELL SERV</td><td>2</td></tr><tr><td>B & B</td><td>0</td></tr><tr><td>BASIC ENERGY</td><td>0</td></tr><tr><td>STILLS CONSULTI</td><td>0</td></tr><tr><td>Personnel</td><td>68</td></tr></table> <div>MUD ITEMUsed</div> <table><tr><td></td><td></td></tr><tr><td>DAILY MUD</td><td>\$0.00</td></tr><tr><td>CUM MUD</td><td>\$0.00</td></tr></table>								Company	Qty	AZTEC WELL SERV	2	B & B	0	BASIC ENERGY	0	STILLS CONSULTI	0	Personnel	68			DAILY MUD	\$0.00	CUM MUD	\$0.00		
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From	To	Hrs	Cd	Activity Last 24 Hours
08:00	08:30	0.50	07	Safety meeting. Serving rig. Bleed well down.
08:30	10:30	2.00	B	Finish POOH with the tubing.
10:30	11:30	1.00	23	LD the mill and drill collars.
11:30	14:00	2.50	B	PU a SN, Aluminum pump out plug and RIH with the production string. Land tubing.
14:00	16:00	2.00	F	RD floor, tongs, etc. ND BOP. NU wellhead. RU air package and expend the AI. pump out plug. Circulate the water out of the tubing.
16:00	18:00	2.00	01	RD rig and equipment. Release rig at 18:00 hours on 07/11/07. Production String 10.00 KB 7895.58 246 Jts. 7905.58 Top of SN 1.10 SN .43 S.T. Collar 7907.11 E.O.T. 2 3/8" EU 8rd J-55 Tubing.
Note: Gallup Perfs 6936 - 7300 Dakota Perfs 7772 - 7996 Menefee Perfs 5604 - 5750 Pt. Lookout Perfs 5782 - 5920 Liner Top at 3614 ft. 7 5/8" - 26# 5 1/2" - 15.5#				
Total Hrs 10.00		Attention: Billie Maez		
WELL	JICARILLA 3E	Date	07/12/2007	Daily \$
AFE	06CM5034	AFES	\$0	Cum \$
				\$16,000
				\$68,965
				DSS 8361
				DOL 8
				Total Depth 0