UNITEDSTATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SHINDRY	NOTICES	AND	REPORTS	ON	WELL	S

FORMA	PPROVED	
	o. 1004-0137	
Expires:	March 31, 2007	1

5.	Lease	Serial	No.

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5.	. If	Indian,	Allottee o	r Tribe	Nam

abandoned we	ell. Use Form 3160 - 3 (APD) for s	to re-enter an such proposals	O. S.			
SUBMIT IN TRI	PLICATE - Other instructions of		7. If Unicor 5.5 Agreement, Name and/or No.			
1. Type of Well Oil Well	Gas Well Other	210 FAD	NED 8. Well Name and No.			
2. Nameof Operator Burlington Resources Oil	& Goe	· · · · · · · · · · · · · · · · · · ·	Ý VÁÜGHN 12N 9. API Well No.			
3a. Address		No.(include area code)	30-039-30022			
PO BOX 4289 Farmingto)326-9597	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec 1430 NORTH 660 WEST UL: E, Sec: 26, T: 26N, R			Blanco Mesaverde/Basin Dakota 11. County or Parish, State RIO ARRIBA NM			
12. CHECK AF	PPROPRIATE BOX(ES)TO INDICAT	E NATURE OF NOTICE, R	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	<u> </u>	Abandon Recomplete Temporarily A	Well Integrity X OtherCompletion Detail bandon			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 05/15/2007 MIRU Basic Energy #1320. ND WH. NU BOP - PT ok. RIH w/3 7/8" mill & tag cmt @ 4710'. Mill out 19' of cmt to top @ DV tool @ 4729. Mill out DV tool. 05/16/07 Mill out to 7196' (PBTD). Roll hole w/2% KCL. PT csg to 3000#/30min. Good test. ND NU. RDMO Rigless Completion: 05/30/07 RU W/L. Run GR/CCL from PBTD to surface. RD W/L. 06/07/07 NU Frac valve. PT csg and frac valve to 4100#/30min. Good test. 06/08/07 Perf DK 7164' - 6888', 75 holes, 0.34" dia, 2 spf Frac: Pump 10 bbl 15% HCL ahead of slickwater pad @ 51 bpm @ 3260psi; 40,300# 20/40 TLC. Perf LMF 5044' - 4586', 28 holes, 0.34" diam., 1 spf Frac w/60Q slickfoam @ 50 to 54 bpm; 105,200# 20/40 brady sand. Flow well 2 days. 07/02/07 RIH & tag fill @ 7186'. Clean out to PBTD. 07/11/07 Run MV separator test. 07/10/07 RIH & tag fill @ 7186'. Clean out to PBTD. 07/11/07 Run MV separator test. 07/10/07 RIH & tag fill @ 7186'. Clean out to PBTD. 07/11/07 RIH w/228 jnts 2 3/8", J-55, 4.70# EUE tbg and set @ 7010'. ND BOP. NU WH. RDMO 07/13/07.						
14. I hereby certify that the fore Name (Printed/Typed) Juanita Farrell	50	Title Regulatory Spe	DIST. 3 ecialist			
Signature Wart	famell	Date 07/19/2007				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
certify that the applicant holds legate which would entitle the applicant Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1	tle 43 U.S.C. Section 1212, make it a crime for	t lease Office any person knowingly and willfull	y to make to any department or agency of the United			
States any false, fictitious or fraud	dulent statements or representations as to any	matter within its jurisdiction.	ACCEPTED FOR RE			

(Instructions on page 2)

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