

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
AMENDED TO SHOW CHACRA TOPS

FORM APPROVED  
OMB NO 1004-0137  
Expires November 30, 2000

5 Lease Serial No **14-20-603-782**  
**NMNM-75891**

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b Type of Completion New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff Resvr.  
Other

6 Indian, Allottee or Tribe Name

2 Name of Operator

**BP America Production Company Attn: Toya Colvin**

3 Address

**P.O. Box 3092 Houston, TX 77253**

3a Phone No (include area code)

**281-366-7148**

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface

**1450' FSL & 1740' FEL  
1845' FUL + 1180' FEL**

At top prod Interval reported below

At total depth

8 Lease Name and Well No

**Navajo Allotted GC B 1**

9 API Well No

**30-045-06991**

10 Field and Pool, or Exploratory

**Otero Chacra**

11 Sec., T., R., M., on Block & Survey or Area

**SEC 36; T28N; R09W**

12 County or Parish

**San Juan**

13 State

**New Mexico**

14 Date Spudded

**05/27/1957**

15 Date T.D. Reached

**06/05/1957**

16 Date Completed

☐ D & A ☒ Ready to Prod

**1/11/2007**

17 Elevations (DF, RKB, RT, GL)\*

**5851' GR**

18 Total Depth MD

**5224'**

TVD

**4580**

19 Plug Back T.D. MD

**5206'**

TVD

20 Depth Bridge Plug Set MD

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

**CBL CCL & GR**

22 Was well cored?

☐ No ☐ Yes (Submit analysis)

Was DST run?

☐ No ☐ Yes (Submit report)

Directional Survey?

☒ No ☐ Yes (Submit report)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
13 3/4"	10 3/4"			215'	230	170 sx		0'	
8 3/4"	7 5/8"			294'	2353	340 sx		0'	
6 1/4"	5 1/2"			5224'	4879	150 sx		Previously Filed	

24 Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4408'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Chacra	3030'	3330'	3030' - 3330'			
B)						
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
3030' - 3330'	275,514 LBS. of 16/30 Brady Sand @ 60 bbl/min

28 Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
est 1/16/07	12/19/06	12	→	Trace	616 MCF	Trace			pmp
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/4"	0	60#	→		1232			Rig down 1/15/07 turn to production	

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RCVD JUL 26/07  
OIL CONS DIV  
DIST. 2

ACCEPTED FOR RECORD

JUL 23 2007

FARMINGTON FIELD OFFICE  
BY

NMOCD

CORR. copy

B

## 28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (sold, used for fuel, vented, etc)

## Flared

30 Summary of Porous Zones (Included Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
			Stage #1	<b>Cliff House</b>	<b>3692'</b>
				<b>Menefee</b>	<b>3732'</b>
			Stage #2	<b>Point Lookout</b>	<b>4310'</b>
				<b>Upper Chacra</b>	<b>3010'</b>
				<b>Lower Chacra</b>	<b>3120'</b>

32 Additional Remarks (including plugging procedure)

33 Circle enclosed attachments

1 Electrical/Mechanical Logs (1 full set req'd)

2 Geologic Report

3 DST Report

4 Directional Survey

5 Sundry Notice for plugging and cement verification

6 Core Analysis

3 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

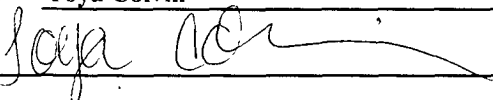
Name (please print)

Toya Colvin

Title

Regulatory Analyst

Signature



Date

7/6/2007

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction