

408

65-30-045-05906

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92-30-045-05916

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 12 Twp 26 Rng 9

Name of Well/Wells or Pipeline Serviced HUERFANITO UNIT #92, #65

cps 1019w

Elevation 6312' Completion Date 8/12/75 Total Depth 400' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 225'

Depths gas encountered: N/A

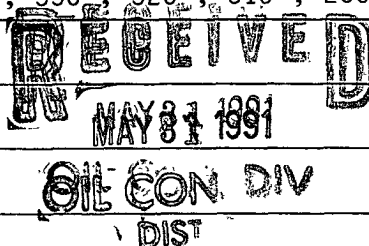
Type & amount of coke breeze used: 36 SACKS

Depths anodes placed: 360', 350', 340', 330', 320', 310', 255', 245', 235', 225'

Depths vent pipes placed: 360'

Vent pipe perforations: 260'

Remarks: gb #1



If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOGDrilling Log (Attach Hereto) ☐Completion Date 8/12/75

Well Name <u>Huerfano Unit #92</u>		Location <u>SW-12-26-9</u>		CPS No. <u>1019 W</u>	
Type & Size Bit Used <u>6 7/8</u>				Work Order No. <u>54382.19-50-</u> <u>90272.19-50-20</u>	
Anode Hole Depth, <u>400</u>	Total Drilling Rig Time	Total Lbs. Coke Used <u>36 sacks</u>	Lost Circulation Mat'l Used	No. Sacks Mud Used	
Anode Depth					
#1 <u>360'</u>	#2 <u>350'</u>	#3 <u>340'</u>	#4 <u>330'</u>	#5 <u>320'</u>	#6 <u>310'</u>
#7 <u>255'</u>	#8 <u>245'</u>	#9 <u>235'</u>	#10 <u>225'</u>		
Anode Output (Amps)					
#1 <u>4.2</u>	#2 <u>3.8</u>	#3 <u>3.7</u>	#4 <u>3.8</u>	#5 <u>3.2</u>	#6 <u>2.6</u>
#7 <u>2.6</u>	#8 <u>3.2</u>	#9 <u>4.4</u>	#10 <u>5.2</u>		
Anode Depth					
#11	#12	#13	#14	#15	#16
Anode Output (Amps)					
#11	#12	#13	#14	#15	#16
Total Circuit Resistance					
Volts <u>13 V</u>	Amps <u>16.5 A</u>	Ohms <u>.79</u>	No. 8 C.P. Cable Used <u>3270'</u>	No. 2 C.P. Cable Used	

Remarks: Driller said WATER AT 225'. Log stopped AT 381'.
 Perforated 200' of vent pipe. VENT ON #1 ANODE.
 Drilled To 225' with AIR, then started injecting WATER.

Driller 1188.72

Note 341.12

Insp - 213.40

Wave 304.11

Coke 216.00

Anodes 254.60

Vent 23.00

T Box 86.00

Rect 333.50

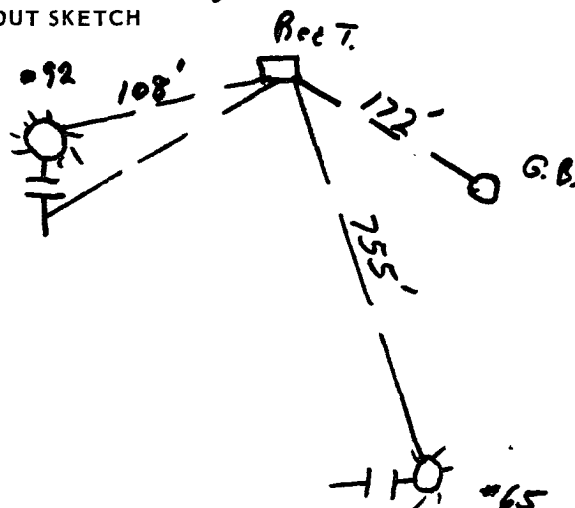
Mass 50.00

3020.45

All Construction Completed

JE Hall
 (Signature)

GROUND BED LAYOUT SKETCH



le 312

1143

Date: 11/11/2011

By: _____

CPS 1019 W

MW		gals/mol
16	C ₁	0.4
30	C ₂	10.12
44	C ₃	10.42
58	IC ₄	12.38
"	NC ₄	11.93
72	IC ₅	13.85
"	NC ₅	13.71
86	IC ₆	15.50
"	C ₆	15.57
100	IC ₇	17.2
"	C ₇	17.46
114	C ₈	19.79
28	C ₂	9.64
42	C ₃	9.67

MISC		
MW		gals/mol
44	CO ₂	6.38
34	H ₂ S	5.17
28	N ₂	4.16
2	H ₂	3.38

[illegible]

381'-Bottom 210' perforated Vent



P.O. Box 326 • Broken Bow, Oklahoma 74728

Ph. Office 405/584-6000
Mobile 584-6860
Night 420-3248

DATE 2-12-75

Work Order No. 90272-19-50-20

Wassenaar - 92-65

CUSTOMER <i>El Paso Gas Co</i>		SERVICE ADDRESS <i>61990 ZEP 87401</i>		CITY	
TEL. NO. <i>HOOD 101946</i>	REQ. NO.	SERVICEMAN <i>Morgan & Sillig</i>	VEHICLE NO. <i>T4</i>	DATE COMPLETED	

LITHOLOGIC LOG

[illegible]

INSTRUCTIONS

SERVICE PERFORMED:

TOTAL DEPTH 387'

RIG TIME

WATER TRUCK

DRILLERS CERTIFICATION

This well was drilled under my supervision and the report is true to the best of my knowledge.

Name Chad L. Linn

Address

Well driller's license number

Signed

Date _____

Customer's Signature

By