

E

818

15- 30-045- 06070
76- 30-045- 06053
101- 30-045- 11766
167- 30-045- 27161

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 2 Twp 26 Rng 9

Name of Well/Wells or Pipeline Serviced HUERFANITO UNIT #76, #15, #101, #167
cps 1010w

Elevation 6277' Completion Date 8/20/75 Total Depth 425' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 125'

Depths gas encountered: N/A

Type & amount of coke breeze used: 4800 lbs.

Depths anodes placed: 360', 350', 340', 330', 305', 295', 270', 260', 205', 180'

Depths vent pipes placed: N/A

Vent pipe perforations: 250'

Remarks: gb #1

RECEIVED
MAY 31 1991
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Drilling Log (Attach Hereto) ☐

Completion Date **8-20-75**

Well No. NE2-26N-94		Location NE2-26N-94		CPS No. 1010-4	
Type & Size Bit Used 6 3/4"		W. No. 20487.19-50-20		W. No. 9032.19-50-20	
Anode Hole Depth 425		Total Drilling Rig Time		Total Lbs. Coke Used 4,800'	
Anode Depth		Lost Circulation Mat'l Used		No. Sacks of Mat'l Used 4032.19-50-20	
# 1 360	# 2 350	# 3 340	# 4 330	# 5 305	# 6 295
# 7 270	# 8 260	# 9 205	# 10 180		
Anode Output (Amps)					
# 1 2.0	# 2 1.8	# 3 3.0	# 4 2.8	# 5 2.8	# 6 3.8
# 7 3.8	# 8 2.4	# 9 2.8	# 10 1.6		
Anode Depth					
# 11 170	# 12	# 13	# 14	# 15	# 16
Anode Output (Amps)					
# 11 3.8	# 12	# 13	# 14	# 15	# 16
Total Circuit Resistance					
Volts 11.8	Amps 11.8	Ohms 1.0	No. 8 C.P. Cable Used 3360		No. 2 C.P. Cable Used

Remarks: **Drill with Air. Driller said Water at 125'**
Logging Anode stopped at 400'. Vent
Hose Perforated 250'

Driller 1248.00

Notes 331.24

Inspr. 213.40

Wiser 312.48

Coke 288.00

Cables 291.06

T-Bar 86.00

Rent - 332.50

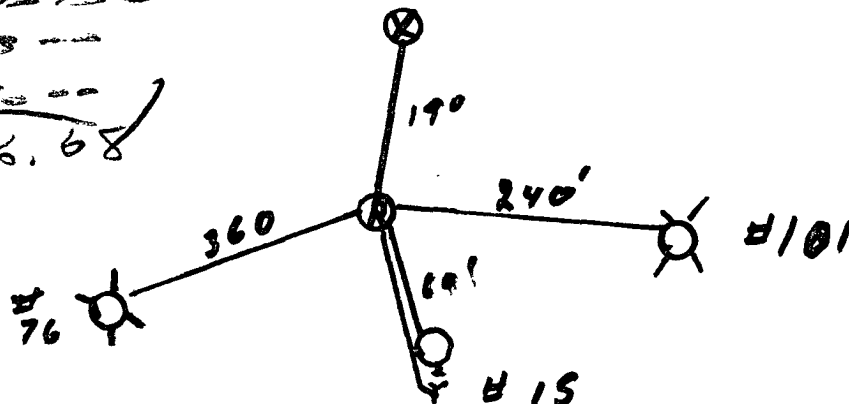
Vent 23.00

Surf 50.00
3176.68

All Construction Completed

Edmund R. Paulk
(Signature)

GROUND BED LAYOUT SKETCH





Ph. Office 405/584-6000
Mobile 584-6860
Night 420-3248

Work Order No. 20467
9030749-50-20
40569
11/11/2011

CUSTOMER: <i>El Paso Gas Co</i>		SERVICE ADDRESS: <i>6044 C - 2nd - 87401</i>		CITY: <i>Farmington N.M.</i>	
FEL. NO.: <i>CPIC10W</i>	REG. NO.	SERVICEMAN: <i>Margaret D. Silling</i>	VEHICLE NO.: <i>T-4</i>	DATE COMPLETED: <i>8-20-61</i>	

INSTRUCTIONS

[illegible]

Date started _____, 19____
Date completed _____, 19____

SERVICE PERFORMED:

TOTAL DEPTH 400'

RIG TIME

WATER TRUCK

DRILLERS CERTIFICATION

This well was drilled under my supervision and the report is true to the best of my knowledge. *11/2/77*

Name Ch. K. Wilson

Address _____

Well driller's license number _____

Signed _____

Date _____

Customer's Signature

By Edward R. Panchik

1010 W

Driller Said Water AT 125
VENT Port Adjusted 250'

MW	Gas/mol
16	C ₁ 9.4
30	C ₂ 10.12
44	C ₃ 10.42
58	IC ₄ 12.38
72	NC ₄ 11.93
86	IC ₅ 13.85
100	NC ₅ 13.71
114	IC ₆ 15.50
128	C ₆ 15.57
142	IC ₇ 17.2
156	C ₇ 17.46
170	IC ₈ 19.70
184	C ₈ 19.70
198	C ₉ 21.94
212	C ₁₀ 21.94

MW	MISC	gas/mol
28	CO ₂	9.16
34	H ₂ S	5.17
26	N ₂	4.16
2	H ₂	3.38

120	1.0	300	1.8
	.8	10	1.6
30	.6	10	1.0
	.6	20	1.2
40	.6	20	1.6
	.6	30	1.6
50	.8	30	1.8
	1.0	40	1.8
60	1.2	40	1.8
	1.4	50	1.8
70	1.8	50	1.7
	1.8	60	1.6
80	1.6	60	1.0
	1.2	70	1.0
90	1.0	80	.8
	1.0	80	.6
200	1.4	90	.5
	1.6	90	.6
10	1.6		.6
	1.0	400	.400 BOTTOM
20	1.0	10	
	.8		
30	.8		
	.8		
40	.8		
	.8		
50	.8		
	1.0		
60	1.5		
	1.5		
70	1.6		
	1.4		
80	1.4		
	1.2		
90	1.2		
	1.8		

1.	360	1.6	2.0
2.	350	2.2	2.8
3.	340	2.0	3.0
4.	330	2.0	2.8
5.	305	1.8	2.8
6.	295	2.0	3.8
7.	270	1.8	3.8
8.	260	1.6	2.4
9.	205	2.0	2.8
10.	180	1.8	2.6
11.	170	2.2	3.8
30	60		
300			
220			