

30-039-07586

4618

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 21 Twp 29 Rng 7

Name of Well/Wells or Pipeline Serviced SAN JUAN 29-7 UNIT #50

cps 89w

Elevation 6768' Completion Date 5/2/74 Total Depth 620' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 380' & 500'

RECEIVED
MAY 31 1991

Depths gas encountered: N/A

OIL CON. DIV. J
DIST. 3

Type & amount of coke breeze used: 11100 lbs.

Depths anodes placed: 560', 550', 540', 530', 520', 510', 500', 490', 480', 470'

Depths vent pipes placed: N/A

Vent pipe perforations: 230'

Remarks: gb #3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Revised

Drilling Log (Attach Hereto)

Completion Date 5-2-74

Well Name SJ. 29-7 # 50		Location NE 21-29-7		CPS No. 89W						
Type & Size Bit Used 6 3/4		Work Order No. 40057.19-50-20								
Anode Hole Depth 620	Total Drilling Rig Time	Total Lbs. Coke Used 11,100 EST.	Lost Circulation Mat'l Used	No. Sacks Mud Used						
Anode Depth	# 1	# 2	# 3	# 4	# 5	# 6	# 7	# 8	# 9	# 10
	560	550	540	530	520	510	500	490	480	470
Anode Output (Amps)	# 1	# 2	# 3	# 4	# 5	# 6	# 7	# 8	# 9	# 10
	1.8	2.0	2.2	2.4	2.8	3.2	3.8	4.1	4.0	4.0
Anode Depth	# 11	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20
Anode Output (Amps)	# 11	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20
Total Circuit Resistance	Volts 11.5		Amps 9.0		Ohms 1.27		No. 8 C.P. Cable Used 70		No. 2 C.P. Cable Used	

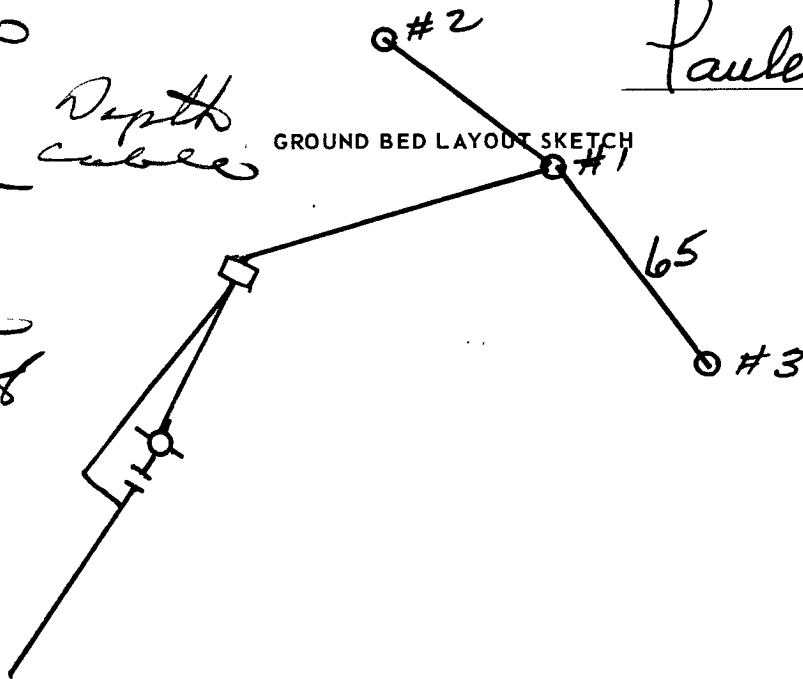
Remarks: Driller said wet at 380 & 500' - Fill with water
& Log From 380 - Water Standing at 480 after DNCHOU
Vent Perforated 230'
Pumped to water zone at 380 - Complete By Slurry

All Construction Completed

Paul E. Daniels
(Signature)

3409.00
637.50 Depth
28.00 cubes
4074.50
162.48
4237.48

GROUND BED LAYOUT SKETCH



STORM WATER WELL DRILLING INC.

DIAMOND CORE DRILLING
 DIAMOND DRILLING EQUIPMENT
 GROUTING
 FOUNDATION TESTING
 MINING
 QUARRYING
 SHAFT SINKING
 WATER WELL DRILLING

CONTRACTORS
 14991 W. 44TH AVENUE
 GOLDEN, COLORADO 80401
 PHONE (303) 278-9505

GENERAL OFFICE
 14991 W. 44TH AVENUE
 BAILEY OFFICE
 CALL 1-838-4821

Drill C.D. 15 W

Date 5-2-74

Owner C.P.S.

Location
 City FARMINGTON State N. MEX County _____

From	To	Formation	Color	Hardness
		Hole 89 W		
		OVERBURDEN		
0	7			
7	9.5	SANDSTONE	BR	M. SOFT
9.5	150	SHALE	BLUE	M. SOFT
150	200	SHALE SANDY	BLUE	M. SOFT
200	230	SHALE	RED	M. HARD
230	260	SANDSTONE	GREEN	M. HARD
260	380	SANDY SHALE	RED + BLUE	M. HARD
380	400	SAND	BR	SOFT
400	500	SANDY SHALE	RED + BLUE	M. SOFT
500	620	SHALE	BLUE	M. HARD
WATER ZONES @ 380' + 500'				
Injection @ 380' + 500'				
380' TEMPORARY 500' CONTINUE				

Total Hours _____

C.P.S. Time _____

Equipment Down Time _____

S.W.W.D.I. Time _____

Hours Drilling _____

Total Footage _____

Driller Ted Holland

Approval of
 C.P.S. Engineer _____

Helper _____

Helper _____

5-2-74

89W

X = 6.3

MW	gas/mol	
16	C1	6.4
30	C2	9.56
44	C3	12.72
58	IC4	15.88
72	NC4	19.04
86	IC4	22.20
100	IC4	25.36
114	IC4	28.52
128	IC4	31.68
142	IC4	34.84

380	.6	560	1.1	Driller said water @ 380'	
	.4		8	@ 500'	
90	.4	70	6	Newt Hose Perforated	
	.3		5	230'	
400	3.8	80	7	Filled with water log from	
	.9		8	380' water standing @	
10	.6	90	8	480 AFTER 1HR	
	.5		8	Pumped to water zone	
20	.4	600	8	@ 380 complete by slurry	
	.3		1.0		
30	.3		7		
	.4	613 TO	.6	Water	Cost
40	.4		1	560	1.8
	.4		2	650	2.0
50	.3		3	540	2.2
	.7		4	530	2.4
60	.8		5	520	2.8
	.8 .8		6	510	3.2
70	2.0	18	7	500	3.8
	2.1	1.9	8	490	4.1
80	2.2	2.0	9	480	4.0
	2.1		10	470	4.0
90	2.3				
	2.3			11.5V	9.0A
500	21				1.27 Ω
	20				
10	1.8				
	1.7				
20	1.5				
	1.4				
30	1.3				
	1.3				
40	1.2				
	1.0				
50	1.0				
	1.0				

1114
511613
51
65
50
85
50
250

MW	MISC	gas/mol
44	CO2	6.38
34	H2S	5.17
28	N2	4.16
2	H2	3.38