

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

2007 JUL 23 AM 9 43

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

RECEIVED

OTOP FARMINGTON NM

Lease Designation and Serial No.
NMSF-078889

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #370

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29984

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
10' FSL & 1635' FWL, SE/4 SW/4 SEC 19-T31N-R04W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Set surface csg

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note Report results of multiple completion
on Well Completion or Recompletion Report
and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

07-20-07: Drilling 12 1/4" hole from 140' to 345' (TD surface hole @ 1400 hrs, 7/19/07). POOH, RU csg crew. RIH w/ 9 jts 9-5/8", 36#, J-55, ST&C csg as follows: guide shoe, 1 jt csg, insert float, 6 jts csg (323') + landing jt (341'). Land csg @ 337' @ 1730 hrs, 7/19/07. RU cementers & cmt as follows: 261 sxs (368 cu.ft.) Type III + 2% CaCl 2 + 1/4 #/sk Cello Flake, 1.41 ft^3/sk = 14.5 ppg, good returns through out job, 15 bbls cement returned to surface (TOC on surface csg @ surface), 46 bbls cmt pumped, 22.8 bbls displacement. Displace with FW, plug down at 1857 hrs, 7/19/07, bump plug to 250 psi. WOC, install WH & NU BOP

Report PT next report

RCVD JUL 26 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 20, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 25 2007

NMOCD

FARMINGTON FIELD OFFICE