submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	2007 JUL 18	DM 2.02		
1. Type of Well GAS	RECEIV ELLI 210 FARMICE	5. ED 6.	Lease Number SF-078945 If Indian, All. or Tribe Name	
2. Name of Operator Burlington Resources		7.	Unit Agreement Name San Juan 29-7 Unit	
3. Address & Phone No. of Operator		8.	Well Name & Number	
PO Box 4289, Farmington, NM 87499 (505) 326-9700)	9.	SJ 29-7 Unit #126M API Well No.	
4. Location of Well, Footage, Sec., T, R, M		10	30-039-30250 Field and Pool	
Unit F, (SENW) 1500' FNL & 770' FWL, Sec. 18, T29N, Unit C, (NENW) 580' FNL & 1710' FWL, Sec. 18, T29N,		10.		
		Blanco MesaVerde/Basin Dakota		
		11.	County and State Rio Arriba Co., NM	
Recompletion New Construction			OTHER DATA Other – Casing Report RCVD JUL 25'07	
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection			OIL CONS. DIV.	
13. Describe Proposed or Completed Operations 7/3/07 MIRU Aztec 730. NU BOP. PT casing to 600# 30/m Ahead to 4430' intermediate. Circ hole. RIH w/107 jts 7" 23 19 sx(57cf-10bls) Type C Cement w/3% CaCl, .25 #/sx Cel Sx (1229cf-218bbls) Premium Lite Cement w/3% CaCl, .25 Pumped 95 sx(131cf-23bbls) Type III Cement w/1% CaCl, .25 Pumped plug. Circ 70 bbls cement to surface. WOC. 7/9/07 RIH w/6-1/4" bit. PT casing to 1200# 30/min – good Hole. RIH w/194jts 4 ½" 11.6# N-80 casing set @ 8309'. RU Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.2 Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% BOP. RD.	# N-80 casing set @ 4423'. I llo-Flake, .4% FL-52, 5#/sx I #/sx Cello-Flake, 4% FL-52 25 #/sx Cello-Flake, 2% FL-5 test. D/O cement & ahead to U to cement. 7/13/07 Pumped 25 #/sx LCM-1, 1% FL-52. T	RU to cement. CM-1, & 4%, 5 #/sx LCM-52. Dropped p 8313' (TD). T Scavenger 9s: ail- pumped 2	nt, tagged @ 195'. Drilled 7/8/07 Pumped Scavenger SMS. Lead-pumped 577 1, & 4% SMS. Tail- lug & displaced w/173 bbls. D reached on 7/11/07. Circ x(27cf-5bbls) Premium 81 sx(556cf-99bbls) Premium	
The casing TOC & PT will be conducted by the completion	rig and results shown on next	report.	JUL 23 207	
14. I hereby certify that the foregoing is true and correct			ST To Salvers	
Signed Macey Wishow Tracey N. Monroe	Title Regulato	ry Technician	Date <u>7/18/07</u> .	
(This space for Federal or State Office use) APPROVED BY			Date	

