FORM APPROVED **UNITED STATES** OMB No 1004-0135 DEPARTMENT OF THE INTERIOR Expires November 30, 2000 **BUREAU OF LAND MANGEMENT** Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS SF080247 Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or tribe Name Abandoned well Use Form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Well Name and No Oil Well Other Gas Well Florance 75 Name of Operator API Well No **BP** America Production Co 30-045-11722 3a Address 3b Phone No (include area code) Field and Pool, or Exploratory Area P.O. Box 3092 Ph. 281.366.7148 Basin Dakota Houston, Texas 77253 Location of Well (Footage, Sec., T. R., M., or Survey Description) County or Parish, State Sec 35 29N 9W 1850FNL 1030FEL San Juan County, NM 12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water shut-Off Acidize Deepen Deepen Notice of Intent Reclamation Well Integrity Alter Casing Fracture Treat Recomplete Casing Repair New Construction Subsequent Report Change Plans Plug and Abandon Water Disposal Plug Back Convert to Injection Final Abandonment Notice Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection 07/05/07 MIRU; Press Tst BOP 1500# High 250# Low; Ok. 07/ 09/07 RU; Press Tst Lines to 3400#; Ok. Bleed Press off, Pumped 1.5 bbls H20, good circ to pit. Plug #1 2034'- 1834' w/ 9.3 sxs Class G CMT; 15.80 ppg Yield 1.150 cuft. Plug #2 1850'- 1600' w/ 11.2 sxs G-Class CMT; 15.80 ppg Yield 1.150 cuft. Plug #3 1215'- 974' w/ 11.2 sxs G-Class CMT; 15.80 ppg Yield 1.150 cuft. Plug #4 248' - SURFACE w/ 11.2 sxs G-Class CMT; 15.80 ppg Yield 1.150 cuft. RU, Top off 3 1/2" CSG & BH w 1/2 BBL G-Class CMT. 07/10/07 Install P X A Marker, MO location. TURNED OVER FOR SURFACE RESTORATION. I hereby certify that the foregoing is true an dcorrect **RCVD JUL 25'07** Name (Printed/typed) OIL CONS. DIV. Toya Colvin Title Regulatory Analyst DIST 3 Date 07/16/2007 THIS SPACE FOR FEDERAL OR STATE OFFICE USE JUL 2 3 2007 Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the Office subject lease which would entitle the applicant to conduct operations thereon

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.