UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No 1004-0137
Expires March 31, 2007

BUR	EAU OF LAND MANAGEMENT		5. Lease Senal No	
	OTICES AND REPORTS Of form for proposals to drill or the Use Form 3160-3 (APD) for significant signifi	2007e-Her 2.73 PM	SF 079010 It to an, Allottee or Tribe Name	
	ICATE- Other instructions or	RECEIVEE n reverse side 070 FARMINGT	7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well Ga			8. Well Name and No.	
2 Name of Operator Devon Energy Pro	NEBU 306M 9. API Well No			
3a. Address 20 N. Broadway, Oklahoma City, O	30-045-34128 10 Field and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., T, R,	Basin Dakota/Blanco Mesaverde			
SL - 1,210' FNL & 410' FWL, NW BHL - 1,614' FNL & 1,718' FWL,	11. County or Parish, State San Juan, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	Acidize □ Deepen Alter Casing □ Fracture To Casing Repair □ New Cons	 1	t/Resume) Water Shut-Off Well Integrity Other	
Subsequent Report ☐ Final Abandonment Notice	Change Plans Plug and A			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f A 4 1/2" CFP was set at 6,040' total of 39 holes. On the same was 47 bpm, average pressure A 4 1/2" CFP was set at 5,720' total of 34 holes. On the same bpm, average pressure 3509 ps	ork will be performed or provide the Bond Nord operations. If the operation results in a multipandonment Notices shall be filed only aftersinal inspection) on 6/24/07, the above well was performed the well was fracture treated with 2394 psi. on 6/29/07 the above well was performed the well was fracture treated with 3394 psi.	o. on file with BLM/BIA. Require- tiple completion or recompletion in all requirements, including reclama- ted from 5,769' to 6,027' with 4 104,371 gal Delta 200 with 92, ed from 5,535' to 5,699' with 4	vertical depths of all pertinent markers and zones of subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has RCVD JUL 25'07 OIL CONS. DIV. 4 SPF, 0.34" EHD, 120 degree phasing, for a 7.787# 20/40 BASF sand. The average rate DIST. 3 SPF, 0.34" EHD, 120 degree phasing, for a # 20/40 BASF sand. The average rate was 26 ACCEPTED FOR RECORD JUL 24 26 7 FARMINGIONERS AND THE LD OFFICE STANDARD S	
14 I hereby certify that the foregoin Name (Printed/Typed)	g is true and correct	1		
Melisa Castro		Title Senior Staff Operation	s Technician	
Signature A		Date July 1	8,2007	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by		Title	Date	
Conditions of approval, if any, are attach	ned Approval of this notice does not warra quitable title to those rights in the subject le duct operations thereon	nt or		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction				

(Instructions on page 2)