

#76R 30-039-20319
#511 30-039-24378 4608
#126 30-039-23774

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 18 Twp 29 Rng 7

Name of Well/Wells or Pipeline Serviced SAN JUAN 29-7 UNIT #126, #511, #76R

cps 84w

Elevation 6910' Completion Date 12/12/62 Total Depth 140' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: 935 lbs.

Depths anodes placed: 121', 115', 65', 59'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: qb #1 & qb #2

RECEIVED

MAY 31 1991

OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

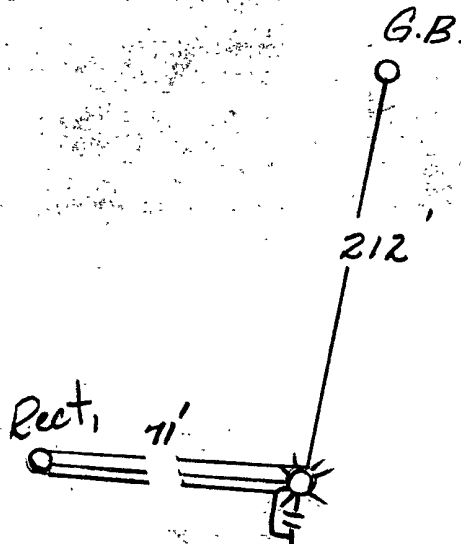
96
297#46
DATE 12-12-62
WELL NAME EPNG BOKAB #1 CPS NO. 84W
LOCATION SEC 18 T29N R7W
WORK ORDER NUMBER 184-40542-50-02
ANODE HOLE DEPTH 140
TOTAL DRILLING RIG TIME 7 hrs.
DRILLING TIME FOR RECTIFIER POLE HOLE NONE
TYPE AND SIZE BIT USED 1- 6 1/4 Rock #
NUMBER SACKS MUD USED 1
NUMBER SACKS LOST CIRCULATION MAT'L USED 0
ANODE DEPTHS #1 121, #2 115, #3 65, #4 59
TOTAL LBS. COKE USED 935 11 SACKS
ANODE OUTPUTS 11.8 VOLTS, #1 3.7, #2 3.1, #3 3.6, #4 4.0
TOTAL CIRCUIT RESISTANCE: VOLTS 11.4 AMPERES 7.6 OHMS 1.50
NUMBER FEET SURFACE CABLE ~~CABLE~~ 450
DRILLING LOG (ATTACH HERETO).
FORMATION LOG (ATTACH HERETO).
REMARKS: Static C/S .635 R EAST

ALL CONSTRUCTION COMPLETED

Shaw

SIGNATURE

GROUND BED LAYOUT SKETCH



ORIGINAL & 1 COPY
ALL REPORTS

835

EL PASO NATURAL GAS COMPANY
DRILLING DEPARTMENT

EPG 4 BLACK II /

LE. Wilson

DAILY DRILLING REPORT

LEASE: **WELL NO.** **CONTRACTOR** **RIG NO.** **REPORT NO.** **DATE** **12-12** **1962**

MORNING										DAYLIGHT										EVENING									
Driller					Total Men In Crew					Driller					Total Men In Crew					Driller					Total Men In Crew				
FROM	TO	WT. BIT	R.P.M.	FORMATION	FROM	TO	WT. BIT	R.P.M.	FORMATION	FROM	TO	WT. BIT	R.P.M.	FORMATION	FROM	TO	WT. BIT	R.P.M.	FORMATION	FROM	TO	WT. BIT	R.P.M.	FORMATION					
0	60'			SS																									
60'	81'			SH.																									
81'	124'			S. Sh.																									
124'	140'			SH.																									
NO. DC					SIZE					NO. DC					SIZE					NO. DC					SIZE				
NO. DC					SIZE					NO. DC					SIZE					NO. DC					SIZE				
STANDS					SINGLES					STANDS					SINGLES					STANDS					SINGLES				
DOWN ON KELLY					DOWN ON KELLY					DOWN ON KELLY					DOWN ON KELLY					DOWN ON KELLY					DOWN ON KELLY				
TOTAL DEPTH					TOTAL DEPTH					TOTAL DEPTH					TOTAL DEPTH					TOTAL DEPTH					TOTAL DEPTH				
MUD ADDITIVES USED AND RECEIVED					MUD ADDITIVES USED AND RECEIVED					MUD ADDITIVES USED AND RECEIVED					MUD ADDITIVES USED AND RECEIVED					MUD ADDITIVES USED AND RECEIVED					MUD ADDITIVES USED AND RECEIVED				
Time					Time					Time					Time					Time					Time				
Vis					Vis					Vis					Vis					Vis					Vis				
FROM					TO					FROM					TO					FROM					TO				
TIME BREAKDOWN					TIME BREAKDOWN					TIME BREAKDOWN					TIME BREAKDOWN					TIME BREAKDOWN					TIME BREAKDOWN				
REMARKS					REMARKS					REMARKS					REMARKS					REMARKS					REMARKS				
Dec 11, 1962 rig & drilled to 60'					140' water 2 hrs.					Dec 12, Drilled from 60' to 140'					8 hrs water 5 hrs														
1500' mud.										Rig hrs. 7																			

SIGNED: Toolpusher

Company Supervisor

Shaver