DAV#7 > 30-045-20908

DAV#201 > 30-045-26986

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS

NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Locat	ion: Unit SW Sec. 17 Twp29 Rng 8
Name of Well/Wells or Pipeline Serviced	DAY #1, DAY #7, DAY #201
	cps 80w
Elevation 6400' Completion Date 11/27/62 Total	l Depth <u>185'</u> Land Type* N/A
Casing, Sizes, Types & Depths N/A	
If Casing is cemented, show amounts & types	s used <u>N/A</u>
If Cement or Bentonite Plugs have been place	ced, show depths & amounts used
Depths & thickness of water zones with desc	cription of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A	
Depths gas encountered: N/A Type & amount of coke breeze used: 1105	M are M
Depths anodes placed: 163', 157', 142', 93', 4	"'n 3 I 1991 "
Depths vent pipes placed: N/A	
Vent pipe perforations: N/A	
Remarks: (gb #1 , #2 , #3 , #4	

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

DATE //-27-62
WELL NAME Billie Day # 1 CPS NO. 80a)
LOCATION 17 - 29N - 8W
WORK ORDER NUMBER 184- 40542 -50-02
ANODE HOLE DEPTH 185' TOTAL DRILLING RIG TIME 81>5
DRILLING TIME FOR RECTIFIER POLE HOLE
TYPE AND SIZE BIT USED
NUMBER SACKS MUD USED
NUMBER SACKS LOST CIRCULATION MAT'L USED
ANODE DEPTHS #1 163', #2 157', #3 142', #4 93' 5 45' 6 37'
TOTAL LBS. COKE USED 1/05/65 13 50c/15
ANODE OUTPUTS 12 4 VOLTS, #1 1.1, #2 2.5 , #3 2.00, #4 1.50 5.2.6
TOTAL CIRCUIT RESISTANCE: VOLTS 12 AMPERES 6.5 OHMS 1.85
NUMBER FEET SURFACE CABLE CONDUIT 420' /087'
DRILLING LOG (ATTACH HERETO).
FORMATION LOG (ATTACH HERETO).
REMARKS: 572 Tic 45 . 79 600' N W
4 Anodes = 2.7 ~
5 ANOdes = 2.1 1
ALL CONSTRUCTION COMPLETED
B. Pauleh
GROUND BED LAYOUT SKETCH
GROUND BED LATOUT SKETCH

ORIGINAL & 1 COPY ALL REPORTS

EL PASO NATURAL GAS COMPANY

DRILLING DEPARTMENT

Billy Day # 1									DAILY DRILLING REPORT					
LEASE WELL NO. CO		CON	NTRACTOR LEENISON RIGNO. 1-4					REPORT NO. DATE NOV. 27 196						
7	MORNING				DAYLIGHT						EVENING			
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