30-045-09746

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL	Location: Unit NE Sec. 7 Twp30 Rng 9
Name of Well/Wells or Pipeline Service	ced PIERCE #3
	cps_45w
Elevation 6364' Completion Date 11/14/61	Total Depth 200' Land Type* N/A
Casing, Sizes, Types & Depths	N/A
If Casing is cemented, show amounts 8	types used N/A
If Cement or Bentonite Plugs have bee	en placed, show depths & amounts used
Depths & thickness of water zones wit Fresh, Clear, Salty, Sulphur, Etc	th description of water when possible:
Depths gas encountered: N/A	
Type & amount of coke breeze used:	1485 lbs. RECEIVED
Depths anodes placed: 183', 177', 142',	
Depths vent pipes placed: N/A	JIT CON DIA
Vent pipe perforations: N/A	
Remarks:gh #1	

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

SAN JUAN DIVISION WELL CASING CATHODIC PROTECTION DAILY CONSTRUCTION PROGRESS REPORT

	DATE 11-14-61
WELL NAME - Pierce #3	WORK ORDER NO. 184-52610-50-20
NUMBER AND DEPTH OF HOLES: #1 200, #2	<i>,</i> #3, #4, #5
DEPTH OF EACH ANODE: #1/83, #2/77, #3/	42', #4 <u>101'</u> , #5 <u>95'</u> , #6, #7
#8	•
ANODE RESISTANCES: #1 3.3, #2 3.7, #3 5.3	, #4 <u>2.8</u> , #5 <u>7.6</u> , #6, #7
#8, #9, #10	•
TOTAL CIRCUIT RESISTANCE: 1.5 OHMS.	
DRILLING LOG: (ATTACH HERETO)	
AMOUNT OF COKE BREEZE PLACED IN EACH HOLE:	#1_148516s, #2, #3
	#4
ANY DIFFICULTIES ENCOUNTERED IN DRILLING: ROCKS- LOST CIRCULATION- CASING INSTALLED-	
DATE ALL CONSTRUCTION COMPLETED	•
REMARKS:	
Unable to get #1 anade	any super
Jagged from 80' to 180'	placed anoder at
lowest resistances	•

Eduard R. Paules SIGNATURE OF INSPECTOR

DAILY DRILLING REPORT

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· · · SIGI							CIRRULATION OF 85 FT				Hole - 0-4		TIME BRE AKDOWN				MUD, ADDITIVES USED AND RECEIVED	TOTAL DEPTH	DOWN ON KELLY	SINGLES	TAN	NO. DC SIZE LENG.	NO. DCSIZELENG.	Ser	Grey Sanosjour	=	Brown Cloy	FORMATION WT-BIT R.P.M.	Total Men In Crew		WELL NO. CO
SIGNED: Toolpusher	,							REMARKS					FROM			Time		MAKÉ	TYPE	SIZE	SERIAL NO	BIT NO.		190		152	180	FROM	Driller		VTRACTO
sher								<s-< td=""><td></td><td></td><td></td><td></td><td>10</td><td></td><td></td><td>Wt. Vis.</td><td>MUD RECORD</td><td></td><td></td><td></td><td></td><td></td><td></td><td>200</td><td></td><td>100</td><td>152</td><td>ТО</td><td></td><td>•</td><td>CONTRACTOR WINGSTON +</td></s-<>					10			Wt. Vis.	MUD RECORD							200		100	152	ТО		•	CONTRACTOR WINGSTON +
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Company Supervisor								REMARKS	-				FROM	VI (man p) = 7 + 2 + 2 + 2 + 2 + 2 + 2 + 2 + 2 + 2 +		Time	MUD	MAKE	TYPE	SIZE	SERIAL NO.	BIT NO.				A 20		R.P.M. FROM	Driller		40 % REPO
SOF								-					10			Wt. Vis.	RECORD			**************************************								ТО			REPORT NO.
										-			TIME BREAKDOWN				MUD, ADDITIVES USED AND RECEIVED	TOTAL DEPTH	DOWN ON KELLY	SINGLES		NO. DCSIZELENG.	NO. DCSIZELENG.					FORMATION WT-BIT	Total Men In Crew	EVENING	DATE //-/3-